

## **User Manual**

**3-Phase PV Grid-Connected Inverter** SG3.0RT / SG4.0RT / SG5.0RT / SG6.0RT / SG7.0RT / SG8.0RT / SG10RT / SG12RT / SG15RT / SG17RT / SG20RT



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## **About This Manual**

The manual mainly contains the product information, as well as guidelines for installation, operation, and maintenance. The manual does not include complete information about the photovoltaic (PV) system. Readers can get additional information at **www.sungrowpower. com** or on the webpage of the respective component manufacturer.

## Validity

This manual is valid for the following model of low-power grid-connected PV string inverters:

- SG3.0RT
- SG4.0RT
- SG5.0RT
- SG6.0RT
- SG7.0RT
- SG8.0RT
- SG10RT
- SG12RT
- SG15RT
- SG17RT
- SG20RT

It will be referred to as "inverter" hereinafter unless otherwise specified.

## **Target Group**

This manual is intended for professional technicians who are responsible for installation, operation, and maintenance of inverters, and users who need to check inverter parameters. The inverter must only be installed by professional technicians. The professional technician is required to meet the following requirements:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Have received professional training related to the installation and commissioning of electrical equipment.
- Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Read this manual thoroughly and understand the safety instructions related to operations.

#### How to Use This Manual

Please read this manual carefully before using the product and keep it properly at a place for easy access.

All contents, pictures, marks, and symbols in this manual are owned by SUNGROW. No part of this document may be reprinted by the non-internal staff of SUNGROW without written authorization.

Contents of this manual may be periodically updated or revised, and the actual product purchased shall prevail. Users can obtain the latest manual from **support.sungrowpower.com** or sales channels.

#### Symbols

This manual contains important safety instructions, which are highlighted with the following symbols, to ensure personal and property safety during usage, or to help optimize the product performance in an efficient way.

Please carefully understand the meaning of these warning symbols to better use the manual.

## DANGER

Indicates high-risk potential hazards that, if not avoided, may lead to death or serious injury.

## \Lambda WARNING

Indicates moderate-risk potential hazards that, if not avoided, may lead to death or serious injury.

#### **A**CAUTION

Indicates low-risk potential hazards that, if not avoided, may lead to minor or moderate injury.

## NOTICE

Indicates potential risks that, if not avoided, may lead to device malfunctions or financial losses.



"NOTE" indicates additional information, emphasized contents or tips that may be helpful, e.g., to help you solve problems or save time.

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## 1 Safety Instructions

When installing, commissioning, operating, and maintaining the product, strictly observe the labels on the product and the safety requirements in the manual. Incorrect operation or work may cause:

- Injury or death to the operator or a third party.
- Damage to the product and other properties.
  - The safety instructions in this manual are only supplements and cannot cover all the precautions that should be followed. Perform operations considering actual onsite conditions.
  - SUNGROW shall not be held liable for any damage caused by violation of general safety operation requirements, general safety standards, or any safety instruction in this manual.
  - When installing, operating, and maintaining the product, comply with local laws and regulations. The safety precautions in this manual are only supplements to local laws and regulations.

## 1.1 Unpacking and Inspection

## \Lambda WARNING

i.

Check all safety signs, warning labels and nameplates on devices. Ensure that the safety signs, warning labels and nameplates must be clearly visible and cannot be removed or covered before the device is decommissioned.

#### NOTICE

After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.

## 1.2 Installation Safety

## **DANGER**

Make sure there is no electrical connection before installation.

Before drilling, avoid the water and electricity wiring in the wall.

## 

Improper installation may cause personal injury!

- If the product supports hoisting transport and is hoisted by hoisting tools, no one is allowed to stay under the product.
- When moving the product, be aware of the product weight and keep the balance to prevent it from tilting or falling.

#### NOTICE

Before operating the product, must check and ensure that tools to be used have been maintained regularly.

## 1.3 Electrical Connection Safety

## **DANGER**

Before electrical connections, please make sure that the inverter is not damaged, otherwise it may cause danger!

Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!

#### A DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

- Operators must wear proper personal protective equipment during electrical connections.
- Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.
- Respect all safety instructions listed in relevant documents about PV strings.
- The inverter must not be connected to a PV string that requires positive or negative grounding.

#### DANGER

Danger to life due to a high voltage inside the inverter!

- Be sure to use special insulation tools during cable connections.
- Note and observe the warning labels on the product, and perform operations strictly following the safety instructions.
- Respect all safety instructions listed in this manual and other pertinent documents.

### **WARNING**

Damage to the product caused by incorrect wiring is not covered by the warranty.

- Electrical connection must be performed by professionals.
- All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned.

## **WARNING**

Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness. During the installation and operation of the inverter, please ensure that the positive or negative poles of PV strings do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.

## NOTICE

Comply with the safety instructions related to PV strings and the regulations related to the local grid.

## 1.4 Operation Safety

## **DANGER**

Please comply with the following requirements when the product is running:

- Do not touch its enclosure.
- It is strictly forbidden to plug and unplug any connector on the inverter.
- Do not touch any wiring terminal of the inverter. Otherwise, electric shock may occur.
- Do not disassemble any parts of the inverter. Otherwise, electric shock may occur.
- It is strictly forbidden to touch any hot parts of the inverter (such as the heat sink). Otherwise, it may cause burns.
- Do not operate the DC switch if the inverter is equipped with the DC switch. Otherwise, device damage or personal injury may occur.

## 1.5 Maintenance Safety

### A DANGER

Risk of inverter damage or personal injury due to incorrect service!

- Before any service work, first disconnect the grid-side AC circuit breaker and check the inverter status. If the inverter indicator is off, please wait until night to disconnect the DC switch. If the inverter indicator is on, directly disconnect the DC switch.
- After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.
- Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

#### A DANGER

Touching the power grid or the contact points and terminals on the inverter connected to the power grid may lead to electric shock!

• The power grid side may generate voltage. Always use a standard voltmeter to ensure that there is no voltage before touching.

## **A**CAUTION

To prevent misuse or accidents caused by unrelated personnel, post prominent warning signs or demarcate safety warning areas around the product.

## NOTICE

To avoid the risk of electric shock, do not perform any other maintenance operations beyond those described in this manual. If necessary, contact your distributor first. If the problem persists, contact SUNGROW. Otherwise, the losses caused is not covered by the warranty.

## 1.6 Disposal Safety

## A WARNING

Please scrap the product in accordance with relevant local regulations and standards to avoid property losses or casualties.

## 2 Product Description

## 2.1 System Introduction

The inverter is a transformerless 3-phase PV grid-connected inverter. As an integral component in the PV power system, the inverter is designed to convert the direct current power generated from the PV modules into grid-compatible AC current and feeds the AC current to the utility grid.

## **WARNING**

- The inverter must only be operated with PV strings with class II protection in accordance with IEC 61730, application class A. It is not allowed for the positive pole or the negative pole of the PV strings to be grounded. This can cause damage to the inverter.
- Do not connect any local load between the inverter and the AC circuit breaker.

## NOTICE

The inverter applies only to the scenarios described in this manual.

The intended usage of the inverter is illustrated in the following figure.

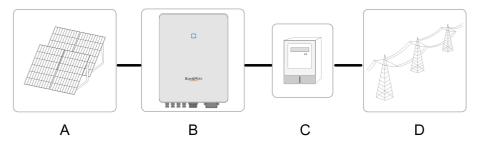
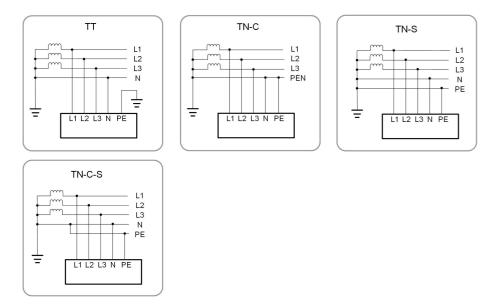


figure 2-1 Inverter Application in PV Power System

Item	Description	Note
^	PV strings	Compatible with monocrystalline silicon, polycrystalline silicon,
A		and thin-film modules without grounding
_	Inverter	SG3.0RT, SG4.0RT, SG5.0RT, SG6.0RT, SG7.0RT, SG8.0RT,
В		SG10RT, SG12RT, SG15RT, SG17RT, SG20RT
С	Metering device	Meter cupboard with power distribution system
D	Utility grid	TT, TN-C, TN-S, TN-C-S

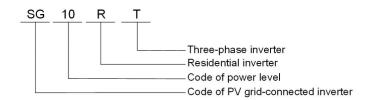
The following figure shows the common grid configurations.



## 2.2 Product Introduction

## **Model Description**

The model description is as follows (take SG10RT as an example):



## Appearance

The following figure shows the appearance of the inverter. The image shown here is for reference only. The actual product received may differ.

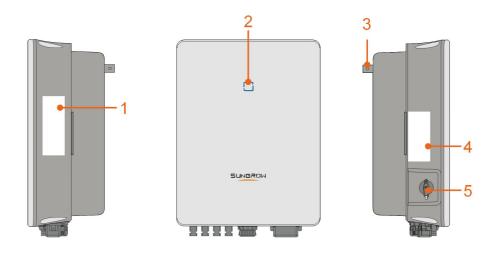




figure 2-2 Inverter Appearance

No.	Name	Description
		To clearly identify the product, including device model, S/N,
1	Nameplate	important specifications, marks of certification institutions,
		etc.
2	LED indicator	To indicate the current working state of the inverter.
	Hangar	Complement to the included wall-mounting bracket for hang-
3	Hanger	ing the inverter.
4	Labal	Information about COM2 pin definition, supported DRM
4	Label	modes, etc.
5	DC switch	To safely disconnect the DC circuit whenever necessary.
<u> </u>	Electrical connec-	DC terminals (SG20RT for example), AC terminal, additional
6	tion area	grounding terminal and communication terminals.
	<b></b>	Optimization of the inverter's heat dissipation. Only the
1	Fans	SG15RT, SG17RT and SG20RT are equipped with fans.

## Dimensions

The following figure shows the dimensions of the inverter.

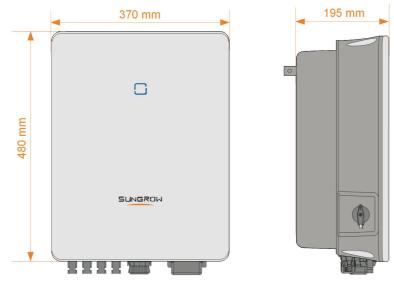


figure 2-3 Dimensions of the Inverter(in mm)

## 2.3 Symbols on the Product

Symbol	Explanation
	Regulatory compliance mark.
TÜVRheinland	TÜV mark of conformity.
"	CE mark of conformity.
CE	EU/EEA Importer.
UK CA	UKCA mark of conformity.
X	Do not dispose of the inverter together with household waste.
×	The inverter does not have a transformer.
$\mathbf{\Lambda}$	Disconnect the inverter from all the external power sources be-
	fore maintenance!
	Read the user manual before maintenance!
	Burn danger due to the hot surface that may exceed 60°C.

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Symbol	Explanation
	Danger to life due to high voltages!
	Do not touch live parts for 10 minutes after disconnection from
10min	the power sources.
	Only qualified personnel can open and maintain the inverter.
	Additional grounding point.

\* The table shown here is for reference only. The actual product received may differ.

## 2.4 LED Indicator

The LED indicator on the front of the inverter indicates the working state of the inverter.

LED color	State	Definition
	On	The inverter is operating normally.
Blue	Flashing	The inverter is at standby or startup state (not feeding power into the grid).
	On	A system fault has occured.
Red		
	Off	Both the AC and DC sides are powered down.
Gray		

table 2-1 State description of the LED indicator

## **WARNING**

Voltage may still be present in AC side circuits after the indicator is off. Pay attention to the electricity safety during operating.

## 2.5 Circuit Diagram

The following figure shows the main circuit of the inverter.

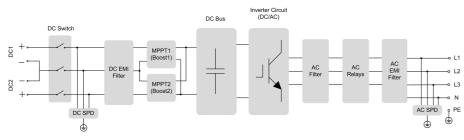


figure 2-4 Circuit Diagram (SG5.0RT for example)

- DC switches can safely disconnect the PV input when necessary to ensure the safe operation of the inverter and the safety of personnel.
- The DC SPD provides a discharge circuit for the DC side over-voltage power to prevent it from damaging the internal circuits of the inverter.
- EMI filters can filter out the electromagnetic interference inside the inverter to ensure that the inverter meets the requirements of electromagnetic compatibility standards.
- The MPPT is utilized for DC input to ensure the maximum power from the PV array at different PV input conditions.
- The inverter circuit converts the DC power into grid-compliant AC power and feeds it into the grid.
- The AC filter filters the output AC component of high frequency to ensure that the output current meets the grid requirements.
- The AC relay isolates the AC output of the inverter from the grid, making the inverter safe from the grid in case of inverter failure or grid failure.
- The AC SPD provides a discharge circuit for the AC side over-voltage power to prevent it from damaging the internal circuits of the inverter.

## 2.6 Function Description

## **Basic Function**

Conversion function

The inverter converts the DC power from the PV array to the AC power, in conformity with the grid requirements.

Data storage

The inverter logs running information, error records, etc.

· Parameter configuration

The inverter provides various parameter configurations for optimal operation. Parameters can be set via the iSolarCloud App or the cloud server.

Communication interface

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The inverter is equipped with two communication interfaces. The communication device can be connected to the inverter via both interfaces.

After communication connection is established, users can view inverter information, operational data and can set inverter parameters through the iSolarCloud.



It is recommended to use the communication module from SUNGROW. Using a device from other companies may lead to communication failure or other unexpected damage.

Protection Function

Several protective functions are integrated in the inverter, including short circuit protection, grounding insulation resistance monitoring, residual current protection, grid monitoring, DC overvoltage/overcurrent protection, etc.

#### Earth Fault Alarm

The inverter is equipped with a DO relay for the local earth fault alarm. The additional equipment required is a light indicator and/or a buzzer that needs additional power supply. After the connection, if the earth fault occurs, the DO dry-contact will switch on automatically to signal the external alarm.

#### DRM ("AU"/"NZ")

The DRM function is only applicable to a single inverter.

The inverter provides terminals for connecting to a Demand Response Enabling Device (DRED). After the connection, the DRED asserts demand response modes (DRMs). The inverter detects and initiates a response to all supported demand response modes listed in the following table.

table 2-2 Demand Response Mode Explanation

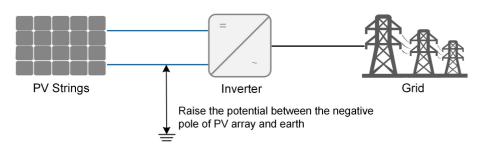
Mode	Explanation
DRM0	The inverter is in the state of shutdown.

#### **Ripple Control**

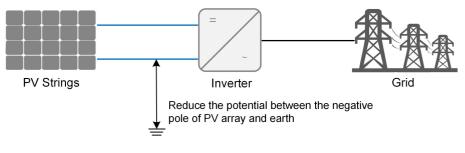
The inverter provides terminals (DRM) for connecting to a Ripple Control Receiver (RCR). After the connection, the grid dispatching center issues regulation instructions via dry contact (DI). The inverter can control power output according to the local preset instructions.

#### **PID Recovery**

• For positive voltage scheme, after the PID function is enabled, the voltage to ground of all PV strings is greater than 0, and therefore the PV string-to-ground voltage is a positive value.



 For negative voltage scheme, after the PID function is enabled, the voltage to ground of all PV strings is lower than 0, and therefore the PV string-to-ground voltage is a negative value.



#### NOTICE

- Before enabling the PID recovery function, make sure the voltage polarity of the PV modules to ground meets requirement. If there are any questions, contact the PV module manufacturer or read its corresponding user manual.
- If the voltage scheme for the PID recovery function does not meet the requirement of corresponding PV modules, the PID function will not work as expected or even damage the PV modules.

When the inverter is not running, the PID module will apply inverse voltage to PV modules, to restore the degraded modules.

- If the PID recovery function is enabled, it only works at night.
- After the PID recovery function is enabled, the voltage of the PV strings to ground is 500 V DC by default, and the default value can be modified through the App.

#### Auto-test (for Italy CEI0-21 Grid Code Only)

The Italy CEI0-21 grid code requires auto-test for the inverter before grid connection. During the auto-test, the inverter checks the protection threshold and protection time of the 1-level overvoltage (59.S1), 2-level overvoltage (59.S2),1-level undervoltage (27.S1), 2-level undervoltage (27.S2),1-level overfrequency (81>.S1), 2-level overfrequency (81>.S2), 1-level underfrequency (81<.S2) to ensure that the inverter could

meet the requirements of CEI0-21 to protect the grid from abnormality after the inverter is operational.

#### **AFCI Function(Optional)**

AFCI activation

This function can be enabled to detect whether serial fault arc occurs in the loop between PV array and inverter.

AFCI self-test

This function is intended to test whether AFCI works as normal.

Clear AFCI Alarm

When the inverter detects the AFCI alarm, it stops working. Clear the AFCI alarm so that the inverter can restart the detection.



The fault arc detection function meets the standard requirements, please test under the working conditions as required by the standard.

## SPI Function(for Italy CEI0-21 Grid Code Only)

The inverter SPI interface, only for Italy, is able to easily choose the grid protection mode based on the local plant requirements:

- Local SPI Mode: protected by the preset values in inverter.
- External SPI Mode: protected by a separate SPI protection device on site.

Plant Size	≤ 11.08 kVA		> 11.08 kVA		
SPI Control Modes	Local SPI Mode (Default in Inverter)			Local SPI Mode (Default in Inverter)	
SPI In- terface	Integrated in Inverter		Integrated in Inverter		Separate SPI Protection Device on Site
External SPI Sig- nal Setting	0	0	0	0	1
Local SPI Sig- nal Setting	0 (Default in Inverter)	1	0 (Default in Inverter)	1	1

Plant Size	≤ 11.0	8 kVA	> 11.08 kVA		
59.S1	253 V / <u>&lt;</u> 603				
59.51	S	S	S	S	S
59.S2	264.5 V / 0.2	264.5 V / <u>&lt;</u> 4			
<u> </u>	S	S	S	S	S
27.S1	195.5 V / 1.5	195.5 V / <u>&lt;</u> 4			
27.31	S	S	S	S	S
27.S2	34.5 V/0.2 s	34.5 V/0.2 s	34.5 V/0.2 s	34.5 V / 0.2 s	34.5 V / <u>&lt;</u> 4 :
81>.S1		50.2 Hz / 0.1		50.2 Hz / 0.1	51.5 Hz / <u>&lt;</u> 4
012.31		S		S	S
81<.S1		49.8 Hz / 0.1		49.8 Hz / 0.1	47.5 Hz / <u>&lt;</u> 4
015.51	—	s	—	S	S
01 \ 00	51.5 Hz / 0.1	51.5 Hz / <u>&lt;</u> 4			
81>.S2	S	S	S	S	s
81<.S2	47.5 Hz / 0.1	47.5 Hz / 0.1	51.5 Hz / 0.1	51.5 Hz / 0.1	47.5 Hz / <u>&lt;</u> 4
015.52	S	s	S	S	S
					Values from
					SPI Protec
Notes					tion Device
NULES					on site shal
					not exceed
					the above

## 3 Unpacking and Storage

## 3.1 Unpacking and Inspection

The product is thoroughly tested and strictly inspected before delivery. Nonetheless, damage may still occur during shipping. For this reason, please conduct a thorough inspection after receiving the product.

- Check the packing case for any visible damage.
- · Check the scope of delivery for completeness according to the packing list.
- Check the inner contents for damage after unpacking.

Contact SUNGROW or the transport company in case of any damage or incompleteness, and provide photos to facilitate services.

Do not dispose of the original packing case. It is recommended to store the device in the original packing case when the product is decommissioned.

## NOTICE

After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.

If any tool is used for unpacking, be careful not to damage the product.

## 3.2 Inverter Storage

Proper storage is required if the inverter is not installed immediately.

- Store the inverter in the original packing case with the desiccant inside.
- The storage temperature must be always between -30°C and +70°C, and the storage relative humidity must be always between 0 and 95 %, non-condensing.
- In case of stacking storage, the number of stacking layers should never exceed the limit marked on the outer side of the packing case.
- The packing case should be upright.
- If the inverter needs to be transported again, pack it strictly before loading and transporting it.

- Do not store the inverter in places susceptible to direct sunlight, rain, and strong electric field.
- Do not place the inverter in places with items that may affect or damage the inverter.
- Store the inverter in a clean and dry place to prevent dust and water vapor from eroding.
- Do not store the inverter in places with corrosive substances or susceptible to rodents and insects.
- Carry out periodic inspections. Inspection shall be conducted at least once every six months. If any insect or rodent bites are found, replace the packaging materials in time.
- If the inverter has been stored for more than a year, inspection and testing by professionals are required before it can be put into operation.

## NOTICE

Please store the inverter according to the storage requirements. Product damage caused by failure to meet the storage requirements is not covered by the warranty.

## 4 Mechanical Mounting

## A WARNING

Respect all local standards and requirements during mechanical installation.

## 4.1 Safety during Mounting

## **DANGER**

Make sure there is no electrical connection before installation. Before drilling, avoid the water and electricity wiring in the wall.

#### A WARNING

Poor installation environment will affect system performance!

- Install the inverter in a well-ventilated place.
- Ensure that the heat dissipation system or vent is not blocked.
- Do not install the inverter in an environment with flammable and explosive objects or smoke.

## 

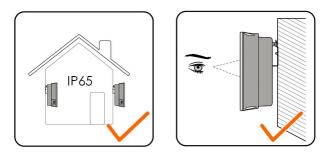
Improper handling may cause personal injury!

- When moving the inverter, be aware of its weight and keep the balance to prevent it from tilting or falling.
- Wear proper protective equipment before performing operations on the inverter.
- The bottom terminals and interfaces of the inverter cannot directly contact the ground or other supports. The inverter cannot be directly placed on the ground.

## 4.2 Location Requirements

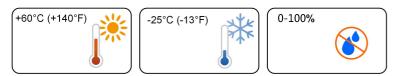
Select an optimal mounting location for safe operation, long service life and expected performance.

- The inverter with protection rating IP65 can be installed both indoors and outdoors.
- The inverter should be installed at a height that allows easy viewing of the LED indicator panel, as well as easy electrical connection, operation and maintenance.



## 4.2.1 Environment Requirements

- The installation environment must be free of inflammable or explosive materials.
- The location should be not accessible to children.
- The ambient temperature and relative humidity must meet the following requirements.



- Inverters free from direct sunlight, direct rain and snow have longer service life. Consider sheltered places as the installation location.
- The inverter should be well ventilated. Ensure air circulation.
- The inverter generates noise during operation and is not recommended to be installed in living areas.

### 4.2.2 Carrier Requirements

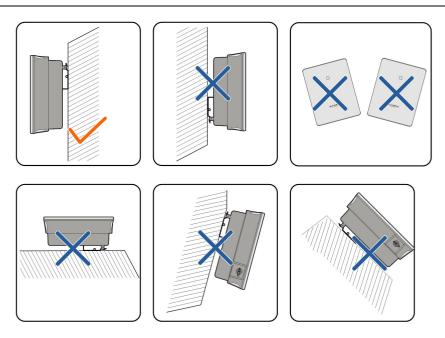
The mounting structure where the inverter is installed must comply with local/national standards and guidelines. Ensure that the installation surface is solid enough to bear four times the weight of the inverter and is suitable for the dimensions of the inverter (e.g. cement walls, plasterboard walls, etc.).



## 4.2.3 Angle Requirements

Install the inverter vertically. Never install the inverter horizontally, or at forward/backward tilted, side tilted, or upside down.



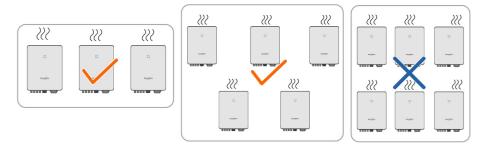


## 4.2.4 Clearance Requirements

Reserve enough clearance around the inverter to ensure sufficient space for heat dissipation.



In case of multiple inverters, reserve specific clearance between the inverters.



Install the inverter at an appropriate height for ease of viewing LED indicator and operating switch(es).

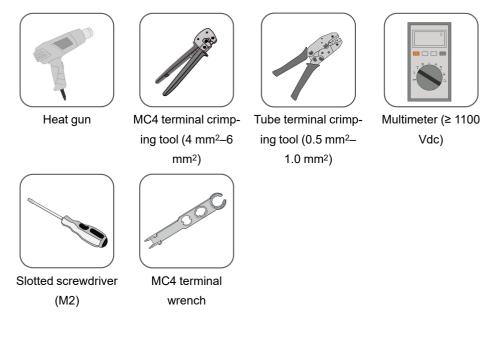
## 4.3 Installation Tools

Installation tools include but are not limited to the following recommended ones. If necessary, use other auxiliary tools on site.

table 4-1 Tool specification



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## 4.4 Moving the Inverter

Before installation, remove the inverter from the packing case and move it to the installation site. Follow the instructions below as you move the inverter:

- · Always be aware of the weight of the inverter.
- Lift the inverter using the handles positioned on both sides of the inverter.
- Move the inverter by one or two people or by using a proper transport tool.
- Do not release the equipment unless it has been firmly secured.

## **A**CAUTION

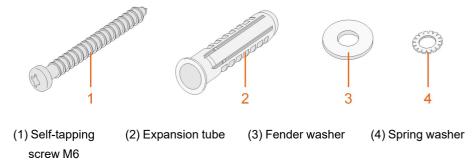
Improper handling may cause personal injury!

- Arrange an appropriate number of personnel to carry the inverter according to its weight, and installation personnel should wear protective equipment such as anti-impact shoes and gloves.
- Attention must be paid to the center of gravity of the inverter to avoid tilting during handling.
- Placing the inverter directly on a hard ground may cause damage to its metal enclosure. Protective materials such as sponge pad or foam cushion should be placed underneath the inverter.
- Move the inverter by holding the handles on it. Do not move the inverter by holding the terminals.

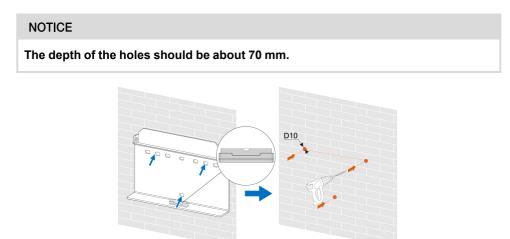
## 4.5 Installing the Inverter

Inverter is installed on the wall by means of wall-mounting bracket and the expansion plug sets.

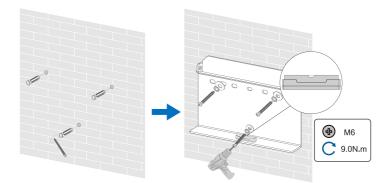
The expansion plug set shown below is recommended for the installation.



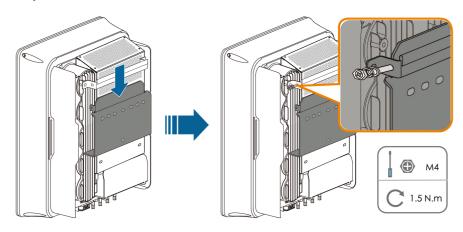
step 1 Place the wall-mounting bracket to a proper position on the wall. Observe the level on the bracket and adjust until the bubble is in the middle position. Mark the positions and drill the holes.



- \* The image shown here is for reference only. The actual product received may differ.
- step 2 Place the expansion tubes into the holes. Then secure the wall-mounting bracket to the wall firmly with the expansion bolt sets.



step 3 Lift the inverter and slide it down along the wall-mounting bracket to make sure they match perfectly. Use the fastener set to lock the device.



- - End

## 5 Electrical Connection

## 5.1 Safety Instructions

#### **DANGER**

The PV string will generate lethal high voltage when exposed to sunlight.

- Operators must wear proper personal protective equipment during electrical connections.
- Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.
- Respect all safety instructions listed in relevant documents about PV strings.

## **DANGER**

- Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!
- Ensure that the inverter is undamaged and all cables are voltage free before performing electrical work.
- Do not close the AC circuit breaker until the electrical connection is complete.

## A WARNING

Damage to the product caused by incorrect wiring is not covered by the warranty.

- Electrical connection must be performed by professionals.
- Operators must wear proper personal protective equipment during electrical connections.
- All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned.

### NOTICE

All electrical connections must comply with local and national / regional electrical standards.

- Cables used by the user shall comply with the requirements of local laws and regulations.
- Only with the permission of the national / regional grid department, the inverter can be connected to the grid.

#### NOTICE

- All vacant terminals must be covered with waterproof covers to prevent affecting the protection rating.
- When the wiring is completed, seal the gap of cable inlet and outlet holes with fireproof / waterproof materials such as fireproof mud to prevent foreign matter or moisture from entering and affecting the long-term normal operation of the inverter.
- Comply with the safety instructions related to PV strings and the regulations related to the utility grid.



The cable colors in figures in this manual are for reference only. Please select cables according to local cable standards.

## 5.2 Terminal Description

All electrical terminals are located at the bottom of the inverter.

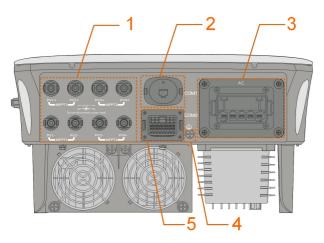


figure 5-1 Terminals (SG20RT for example)

\* The image shown here is for reference only. The actual product received may differ.

			Decisive Volt-
No.	Name	Description	age
			Classification
	PV1+, PV1–, PV2+,	MC4 terminals for PV input.	
1	PV2–, PV3+, PV3–,	The terminal number depends on in-	DVC-C
	PV4+, PV4–	verter model.	
		Communication accessory port to be	
2	COM1	connected to WiNet-S for countries	DVC-A
_		except Brazil or to WiFi for Brazil.	
3	AC	AC terminal to connect to the grid.	DVC-C
4		External grounding terminal.	Not applicable
		Communication connection for DI/	
5	COM2	DRM, DO, Logger and smart energy	DVC-A
		meter.	

#### table 5-1 Terminal Description

The pin definition of COM2 terminal is shown in the following label.

RSD		NS		DRM		RS485-1	DO	
RSD-1	RSD-2	NS-1	NS-2	D1/5	D3/7	R	A1	NO
B3	A3	B2	A2	D2/6	D4/8	С	B1	COM
RS485-3		Me	ter					

figure 5-2 Label of COM2 Terminal

table 5-2 Label Description of COM2 Terminal

Label		Description
RSD	RSD-1, RSD-2	Reserved
NS	NS-1, NS-2	For inverter emergency stop
DRM	D1/5, D2/6, D3/7, D4/8,	For external Demand Response Enabling Device ("AU"/ "NZ")
_	R, C	For Ripple Control
		For inverter daisy chain
RS485-1	A1, B1	(Cannot be used simultaneously with COM1 port for WiNet-S)
		External alarm interface, e.g. light indicator and/or buzzer
DO	NO, COM	The external DC voltage should not be higher than 30 V and the current not higher than 1 A.
RS485-3	A3, B3	Reserved
Meter	A2, B2	Smart energy meter interface

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# 5.3 Electrical Connection Overview

The electrical connection should be realized as follows:

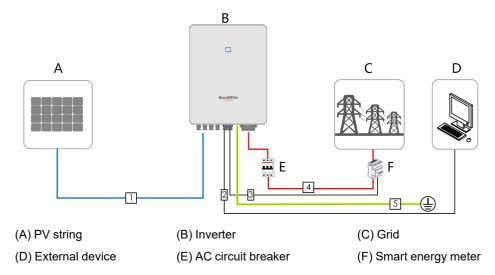


table 5-3 Cable Requirements

No.	Cable	Туре	Cable Diameter	Wire Conductor Cross-section
1	DC cable	Outdoor multi-core copper wire cable complying with 1100 V and 30 A standard	6 mm–9 mm	4 mm <sup>2</sup> —6 mm <sup>2</sup>
2	Ethernet cable	CAT 5E outdoor shielded network cable	5.3 mm–7 mm	8 * 0.2 mm <sup>2</sup>
3	Meter RS485 cable	Shielded twisted pair	5.3 mm–7 mm	2 * (0.5–1.0) mm <sup>2</sup>
4	AC cable <sup>(2)</sup>	Outdoor 5-core copper wire cable	SG3.0RT to SG12RT: 10 mm– 21 mm	SG3.0RT to SG12RT: 4 mm <sup>2</sup> 6 mm <sup>2</sup>
			SG15RT to SG20RT: 14 mm– 25 mm	SG15RT to SG20RT: 6 mm <sup>2</sup> 10 mm <sup>2</sup>
5	Additional Grounding cable	Outdoor single-core copper wire cable	The same as that of t cable	the PE wire in the AC

(1) The cable requirements for **COM2** terminal connection are the same.

(2) All the AC wires should be equipped with correctly colored cables for distinguishing. Please refer to related standards about the wiring color.

# 5.4 External Protective Grounding Connection

#### A DANGER

Electric shock!

• Make sure that the ground cable is connected reliably. Otherwise, it may cause electric shock.

#### A WARNING

- Since the inverter is not equipped with a transformer, neither the negative electrode nor the positive electrode of the PV string can be grounded. Otherwise, the inverter will not operate normally.
- Connect the grounding terminal to the external protective grounding point before AC cable connection, PV string connection, and communication cable connection.

#### A WARNING

The external protective grounding terminal must meet at least one of the following requirements.

- The cross-sectional area of the grounding cable is not less than 10 mm<sup>2</sup> for copper wire or 16 mm<sup>2</sup> for aluminum wire. It is recommended that both the external protective grounding terminal and the AC side grounding terminal be reliably grounded.
- If the cross-sectional area of the grounding cable is less than 10 mm<sup>2</sup> for copper wire or 16 mm<sup>2</sup> for aluminum wire, ensure that both the external protective grounding terminal and the AC side grounding terminal are reliably grounded.

The grounding connection can be made by other means if they are in accordance with the local standards and regulations, and SUNGROW shall not be held liable for the possible consequences.

#### 5.4.1 External Protective Grounding Requirements

All non-current carrying metal parts and device enclosures in the PV power system should be grounded, for example, brackets of PV modules and inverter enclosure.

When there is only one inverter in the PV system, connect the external protective grounding cable to a nearby grounding point.

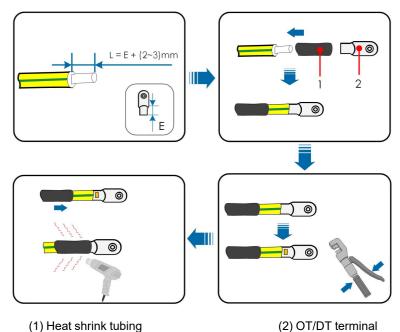
When there are multiple inverters in the PV system, connect grounding points of all inverters and the PV array frames to the equipotential cable (according to the onsite conditions) to implement an equipotential connection.



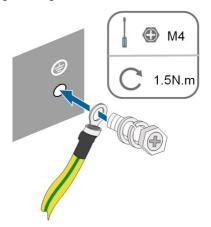
## 5.4.2 Connection Procedure

External grounding cable and OT/DT terminal are prepared by customers.

step 1 Prepare the cable and OT/DT terminal.



step 2 Remove the screw on the grounding terminal and fasten the cable with a screwdriver.



step 3 Apply paint to the grounding terminal to ensure corrosion resistance.

- - End

# 5.5 AC Cable Connection

## 5.5.1 AC Side Requirements

6

Only with the permission of the local grid department, the inverter can be connected to the grid.

Before connecting the inverter to the grid, ensure the grid voltage and frequency comply with requirements, for which, refer to **"Technical Date"**. Otherwise, contact the electric power company for help.

#### **AC Circuit Breaker**

An independent three or four-pole circuit breaker must be installed on the output side of the inverter to ensure safe disconnection from the grid. The recommended specifications are as follows.

Inverter Model	Recommended Specification
SG3.0RT/SG4.0RT/SG5.0RT/	16 A
SG6.0RT	16 A
SG7.0RT/SG8.0RT	20 A
SG10RT	25 A
SG12RT	32 A
SG15RT/SG17RT	40 A
SG20RT	50 A

#### 🛕 WARNING

AC circuit breakers should be installed on the output side of the inverter and the grid side to ensure safe disconnection from the grid.

- Determine whether an AC circuit breaker with greater overcurrent capacity is required based on actual conditions.
- Do not connect any local load between the inverter and the AC circuit breaker.
- Multiple inverters cannot share one AC circuit breaker.

#### **Residual Current Monitoring Device**

With an integrated universal current-sensitive residual current monitoring unit included, the inverter will disconnect immediately from the mains power once a fault current with a value exceeding the limit is detected.

However if an external residual current device (RCD) (type A is recommended) is mandatory, the switch must be triggered at a residual current of 300 mA (recommended). RCD of other specifications can also be used according to local standard.

In Australia, a RCD is not required according to the local standard AS3000-2018 when either of the following installation methods is adopted if the PV array capacitance to ground is large (such as a tin roof):

- Use heavy duty conduits (such as metal bushing) when run PV and AC cables through Cavity walls.
- Route the PV and AC cables through pipes (PVC or metal tubing), lay the cables and install them.

#### **Multiple Inverters in parallel Connection**

If multiple inverters are connected in parallel to the grid, ensure that the total number of parallel inverters does not exceed 5. Otherwise, please contact SUNGROW for technical scheme.

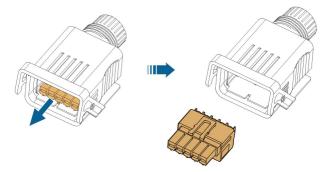
## 5.5.2 Assembling the AC Connector (< 15 kW)

The AC terminal block is on the bottom side of the inverter. AC connection is the threephase-four-wire grid + PE connection (L1, L2, L3, N, and PE).

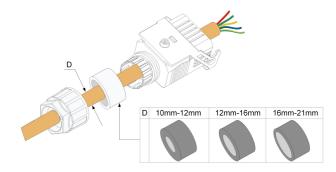
step 1 Unscrew the swivel nut of the AC connector.



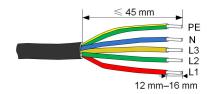
step 2 Take out the spring-loaded terminal from the housing.



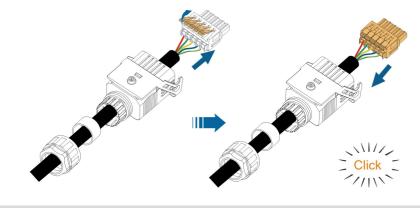
step 3 Thread the AC cable of appropriate length through the swivel nut, the sealing ring and the housing.



step 4 Remove 45 mm of the cable jacket and 12 mm-16 mm of the wire insulation.



step 5 Open the clamp on the spring-loaded terminal and insert the wires into the corresponding holes. Close the clamp and push the terminal into the housing until there is an audible click.



## NOTICE

Observe the terminal assignment. Do not connect any phase line to the "PE" terminal or PE wire to "N" terminal. Otherwise, unrecoverable damage to the inverter may follow.

step 6 Ensure that the wires are securely in place by slightly pulling them. Tighten the swivel nut to the housing.



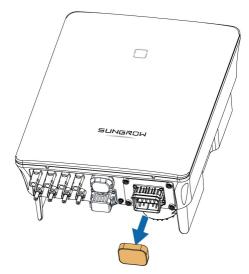
- - End

5.5.3 Installing the AC Connector (< 15 kW)

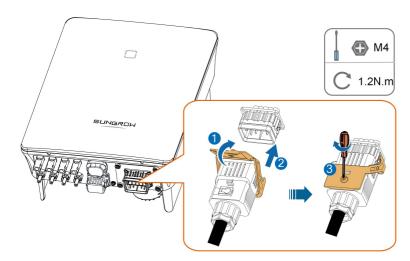
## **DANGER**

High voltage may be present in inverter! Ensure all cables are voltage-free before electrical connection. Do not connect the AC circuit breaker until all inverter electrical connections are completed.

- step 1 Disconnect the AC circuit breaker and secure it against reconnection.
- step 2 Remove the waterproof lid from the **AC** terminal.



step 3 Lift the locking part upwards and insert the AC connector into the **AC** terminal on the bottom side of the inverter. Then press the locking part and secure it with the screw.



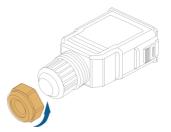
- step 4 Connect the PE wire to ground and the phase lines and the "N" line to AC circuit breaker. Then Connect the AC circuit breaker to electric board.
- step 5 Make sure all wires are firmly installed via the right torque tool or dragging the cables slightly.

## - - End

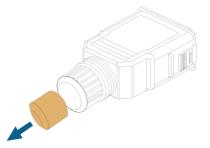
## 5.5.4 Assembling the AC Connector (≥ 15 kW)

The AC terminal block is on the bottom side of the inverter. AC connection is the three-phase-four-wire grid + PE connection (L1, L2, L3, N, and PE).

step 1 Unscrew the swivel nut of the AC connector.

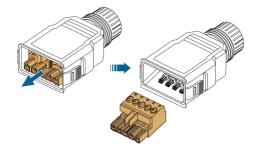


step 2 (Optional) Remove the inner sealing ring if the cable diameter is 19 mm–25 mm. Otherwise skip this step.

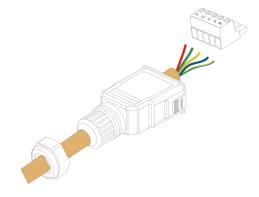


step 3 Take out the screw-type terminal plug from the housing.

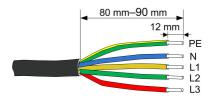




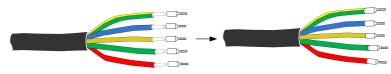
step 4 Thread the AC cable of appropriate length through the swivel nut and the housing.



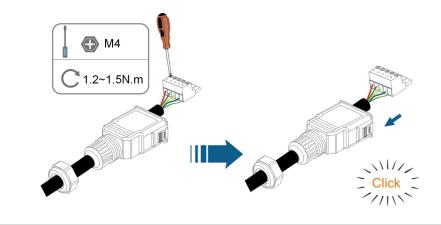
step 5 Remove 80 mm–90 mm of the cable jacket and 12 mm of the wire insulation.



step 6 **(Optional)** When using a multi-core multi-strand copper wire cable, connect the AC wire head to the cord end terminal (hand-tight). In case of single-strand copper wire, skip this step.



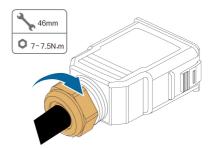
step 7 Fix all the wires to the screw-type terminal according to the assignment and tighten to a torque of 1.2 N•m–1.5 N•m with a screwdriver. Then push the terminal into the housing until there is an audible click.



## NOTICE

Observe the terminal assignment. Do not connect any phase line to the "PE" terminal or PE wire to "N" terminal. Otherwise, unrecoverable damage to the inverter may follow.

step 8 Ensure that the wires are securely in place by slightly pulling them. Tighten the swivel nut to the housing.

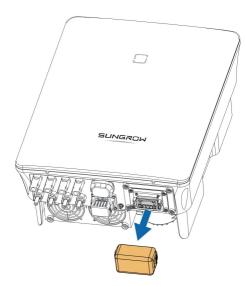


- - End

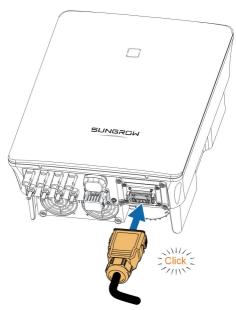
## 5.5.5 Installing the AC Connector ( $\geq$ 15 kW)

A DANGER High voltage may be present in inverter! Ensure all cables are voltage-free before electrical connection. Do not connect the AC circuit breaker until all inverter electrical connections are completed.

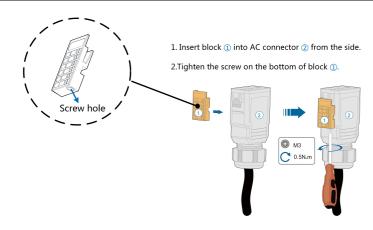
- step 1 Disconnect the AC circuit breaker and secure it against reconnection.
- step 2 Remove the waterproof lid from the **AC** terminal.



step 3 Insert the AC connector into the **AC** terminal on the bottom of the inverter until there is an audible sound.



step 4 (Optional) Secure the AC connector, as shown in the figure below.



- step 5 Connect the PE wire to ground and the phase lines and the "N" line to AC circuit breaker. Then connect the AC circuit breaker to electric board.
- step 6 Make sure all wires are firmly installed via the right torque tool or dragging the cables slightly.

- - End

# 5.6 DC Cable Connection

## A DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

Respect all safety instructions listed in relevant documents about PV strings.

#### **WARNING**

- Make sure the PV array is well insulated to ground before connecting it to the inverter.
- Make sure the maximum DC voltage and the maximum short circuit current of any string never exceed inverter permitted values specified in "Technical Data".
- Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness.
- During the installation and operation of the inverter, please ensure that the positive or negative electrodes of PV strings do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.
- Electric arc or contactor over-temperature may occur if the PV connectors are not firmly in place, and SUNGROW shall not be held liable for any damage caused.
- If the DC input cables are reversely connected or the positive and negative terminals of different MPPT are shorted to ground at the same time, while the DC switch is in the "ON" position, do not operate immediately. Otherwise, the inverter may be damaged. Please turn the DC switch to "OFF" and remove the DC connector to adjust the polarity of the strings when the string current is lower than 0.5 A.

#### NOTICE

The following requirements about PV string connection must be met. Otherwise, it may cause irreversible damage to the inverter, which is not covered by the warranty.

- Mixed use of different brand or model of PV modules in one MPPT circuit, or PV modules of different orientation or angles in a string may not damage inverter but will cause system bad performance!
- The inverter enters standby state when the input voltage ranges between 1,000 V and 1,100 V. The inverter returns to running state once the voltage returns to the MPPT operating voltage range, namely, 160 V to 1,000 V.

## 5.6.1 PV Input Configuration

- The inverters SG3.0RT/SG4.0RT/SG5.0RT/SG6.0RT have two PV inputs, SG7.0RT/ SG8.0RT/SG10RT/SG12RT have three PV inputs and SG15RT/SG17RT/SG20RT have four PV inputs.
- The inverters have two MPP trackers. Each DC input area can operate independently.
- The PV strings to the same DC input area should have the same type, the same number of PV panels, identical tilt and identical orientation for maximum power.
- The PV strings to two DC input areas may differ from each other, including PV module type, number of PV modules in each string, angle of tilt, and installation orientation.

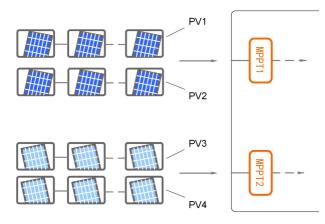


figure 5-3 PV Input Configuration (SG20RT for example)

Prior to connecting the inverter to PV inputs, the specifications in the following table should be met:

Inverter Model	Open-circuit Voltage Limit	Max. current for input connector
All models	1100 V	30 A

The following figure shows the open-circuit voltage limits at different altitudes. Before configuring the PV panels, need to take this derating curve in consideration under high altitude situation.

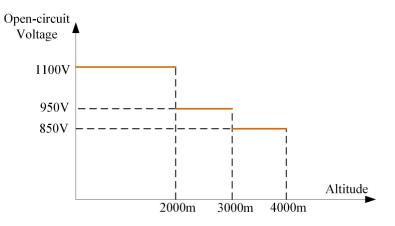


figure 5-4 Open-circuit Voltage Derating Curve

## 5.6.2 Assembling the PV Connectors

DANGER
High voltage may be present in the inverter!
Ensure all cables are voltage-free before performing electrical operations.
Do not connect the AC circuit breaker before finishing electrical connection.

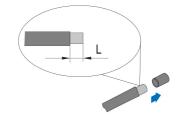
#### 

- Use MC4 DC terminals if the maximum input voltage is no more than 1,000 V.
- Use MC4-Evo2 DC terminals if the maximum input voltage is greater than 1,000 V. To purchase the MC4-Evo2 DC terminals, contact SUNGROW.
- Select appropriate DC terminals as required above. Otherwise, SUNGROW shall be held no liability for the damage caused.

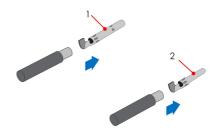
6

To ensure IP65 protection, use only the supplied connector.

step 1 Strip 7 mm–8 mm of the insulation from each PV cable.



step 2 Assemble the cable ends with the crimping pliers.



1: Positive crimp contact

2: Negative crimp contact

step 3 For some countries such as Australia where the DC protection cover delivered separately need to be installed on site, please firstly lead the PV cables through the waterproof terminal on the DC protection cover before assembling the connector. See the guidance with the DC protection cover for details.

## NOTICE

PV cables with connectors cannot go through the waterproof terminal on the DC protection cover. Rework may cause damage to the connectors, which will not be covered by the warranty.

step 4 Lead the cable through cable gland, and insert the crimp contact into the insulator until it snaps into place. Gently pull the cable backward to ensure firm connection. Tighten the cable gland and the insulator (torque 2.5 N.m to 3 N.m).

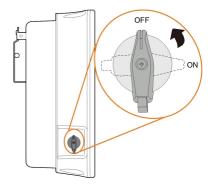


step 5 Check for polarity correctness.

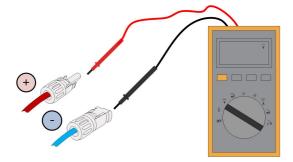
#### - - End

## 5.6.3 Installing the PV Connectors

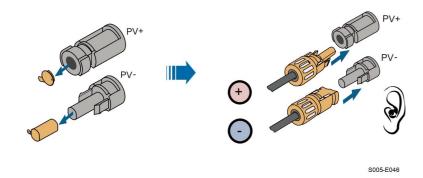
step 1 Rotate the DC switch to "OFF" position.



step 2 Check the cable connection of the PV string for polarity correctness and ensure that the open circuit voltage in any case does not exceed the inverter input limit of 1,100 V.







step 4 Seal the unused PV terminals with the terminal caps.

- - End

## 5.7 WiNet-S Connection

The WiNet-S module supports Ethernet communication and WLAN communication. It is not recommended to use both communication methods at the same time.

The WiNet-S communication for Ethernet cannot be used simultaneously with A1 and B1 terminals for RS485 daisy chain.

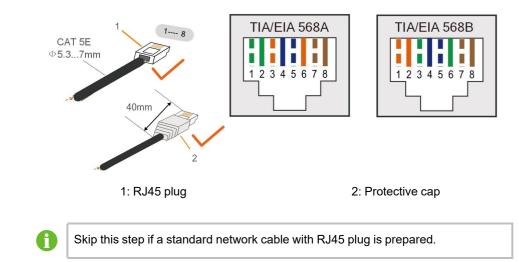
For details, see the quick guide for the WiNet-S module. Scan the following QR code for the quick guide.



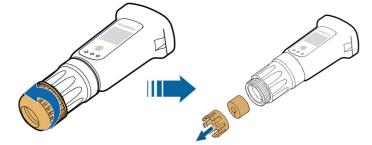
## 5.7.1 Ethernet Communication

The WiNet-S communication for Ethernet cannot be used simultaneously with A1 and B1 terminals for RS485 daisy chain.

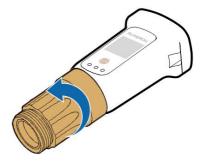
step 1 **(Optional)** Strip the insulation layer of the communication cable with an Ethernet wire stripper, and lead the corresponding signal cables out. Insert the stripped communication cable into the RJ45 plug in the correct order, and crimp it with a crimper.



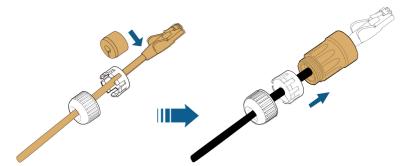
step 2 Unscrew the swivel nut from the communication module and take out the inner sealing ring.



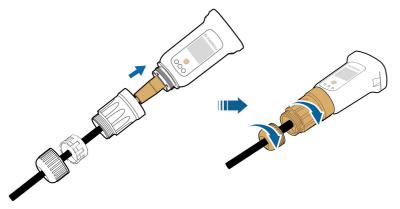
step 3 Unscrew the housing from the communication module.



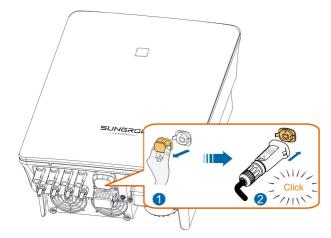
step 4 Thread the network cable through the swivel nut and gasket. Afterwards, route the cable into the opening of the sealing. Finally, insert the cable through the housing.



step 5 Insert the RJ45 plug into the front plug connector until there is an audible click and tighten the housing. Install the gasket and fasten the swivel nut.



step 6 Remove the waterproof lid from the COM1 terminal and install WiNet-S.

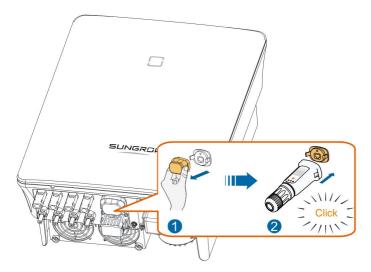


step 7 Slightly shake it by hand to determine whether it is installed firmly.

## - - End

## 5.7.2 WLAN Communication

- step 1 Remove the waterproof lid from the **COM1** terminal.
- step 2 Install the module. Slightly shake it by hand to determine whether it is installed firmly, as shown below.

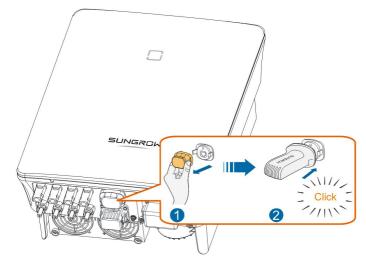


step 3 Refer to the guide delivered with the module for the set-up.

- - End

# 5.8 WiFi Connection (for Brazil)

- step 1 Remove the waterproof lid from the **COM1** terminal.
- step 2 Install the module. Slightly shake it by hand to determine whether it is installed firmly, as shown below.



step 3 Refer to the guide delivered with the module for the set-up.

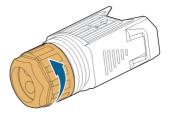
- - End

## 5.9 Meter Connection

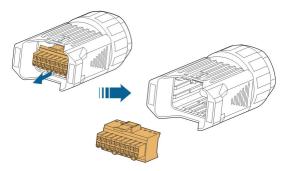
In a single inverter scenario, the Meter (A2, B2) terminals are designed to connect to the Smart Energy Meter for the feed-in power function. The export control functionality has not been tested to AS/NZS 4777.2:2020.

## 5.9.1 Assembling the COM Connector

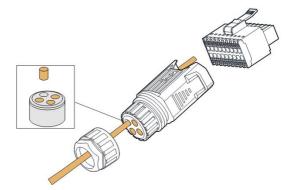
step 1 Unscrew the swivel nut from the connector.



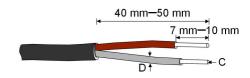
step 2 Take out the terminal block.



step 3 Remove the seal and lead the cable through the cable gland.

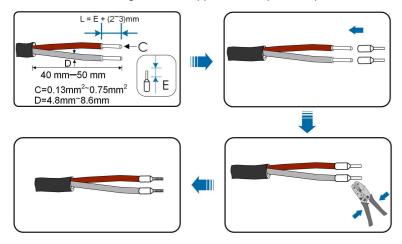


step 4 Remove the cable jacket and strip the wire insulation.



C =  $0.5 \text{ mm}^2$  –  $1.0 \text{ mm}^2$ , D  $\leq 2.8 \text{ mm}$ 

step 5 (Optional) When using a multi-core multi-strand wire cable, connect the wire head to the cord end terminal. In case of single-strand copper wire, skip this step.



step 6 Plug the wires or terminals into the corresponding terminals as shown in the following figure.

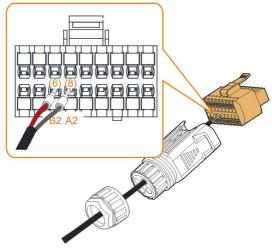
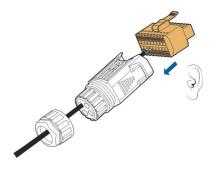
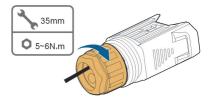


figure 5-5 A2, B2 connection

step 7 Ensure that the wires are securely in place by slightly pulling them and insert the terminal plug into the housing until there is an audible click.



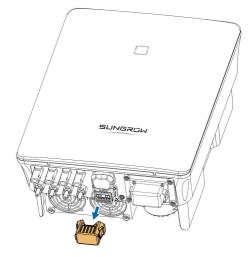
step 8 Fasten the swivel nut.



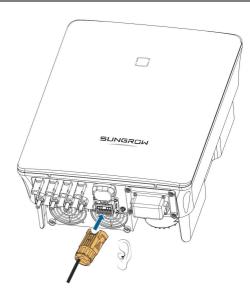
- - End

## 5.9.2 Installing the COM Connector

step 1 Remove the waterproof lid from the COM2 connector.



step 2 Insert the COM connector into **COM2** terminal on the bottom of the inverter until there is an audible click.

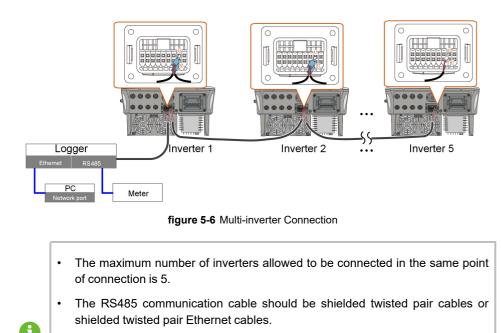


- - End

# 5.10 RS485 Connection

## 5.10.1 RS485 Communication System

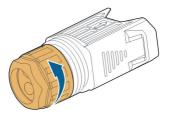
The RS485 (A1, B1) connection can establish the communication between the inverter and an external device, as well as the communication between two inverters in parallel. In case of multiple inverters, all the inverters can be connected via RS485 cables in daisy chain manner.



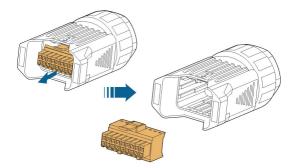
- The RS485 cable between two devices should be not longer than 10 m.
- The RS485 communication cannot be used simultaneously with COM1 port for WiNet-S.
- Refer to the manual of Logger for the communication connection to the meter.

## 5.10.2 Assembling the COM Connector

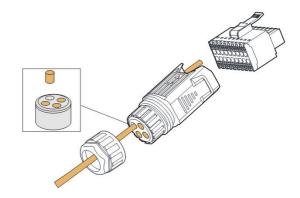
step 1 Unscrew the swivel nut from the connector.



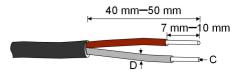
step 2 Take out the terminal block.



step 3 Remove the seal and lead the cable through the cable gland.

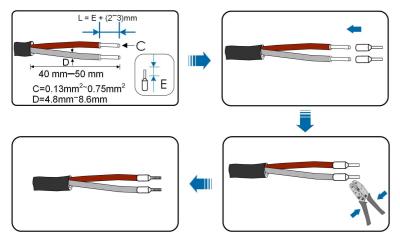


step 4 Remove the cable jacket and strip the wire insulation.



C = 0.5 mm<sup>2</sup> – 1.0 mm<sup>2</sup>, D  $\leq$  2.8 mm

step 5 (Optional) When using a multi-core multi-strand wire cable, connect the wire head to the cord end terminal. In case of single-strand copper wire, skip this step.



step 6 Plug the wires or terminals into the corresponding terminals as shown in the following figure.

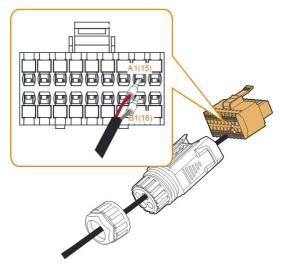
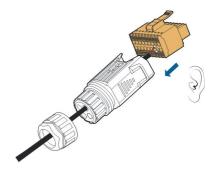


figure 5-7 A1, B1 connection

step 7 Ensure that the wires are securely in place by slightly pulling them and insert the terminal plug into the housing until there is an audible click.



step 8 **For RS485 daisy chain:** Crimp two wires A to a two-wire core end terminal and two wires B to another terminal. Plug the terminals to A1 and B1 respectively.

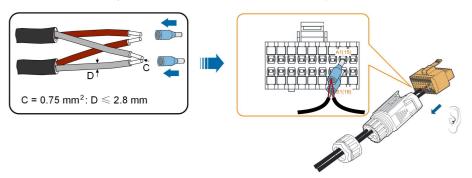
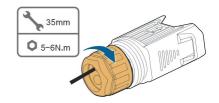


figure 5-8 RS485 daisy chain connection

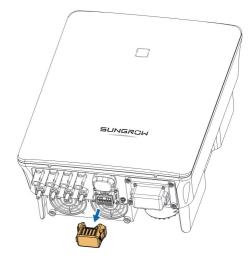
step 9 Fasten the swivel nut.



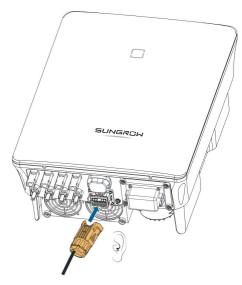
- - End

## 5.10.3 Installing the COM Connector

step 1 Remove the waterproof lid from the COM2 connector.



step 2 Insert the COM connector into **COM2** terminal on the bottom of the inverter until there is an audible click.



- - End



# 5.11 DO Connection

The inverter is equipped with a DO relay for an earth fault alarm. The additional equipment required is a light indicator and/or a buzzer that needs additional power supply.

Once fault occurs, the relay trips and the circuit is connected. The external indicator gets on. The relay remains triggered until the fault is removed.

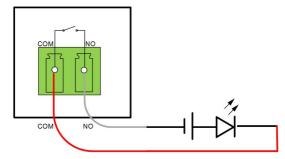
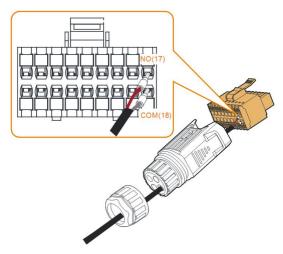


figure 5-9 DO Normal Open Connect

The additional DC power supply should comply with related requirements:

- Max. voltage: 30 V
- Max. current: 1 A

Refer to section "5.9.1 Assembling the COM Connector" for detailed assembling procedure. Plug the wires to **NO** and **COM** terminals according the labels on the bottom of the inverter.



Refer to section "5.10.3 Installing the COM Connector" to install the connector.

## 5.12 DRM Connection

In Australia and New Zealand, the inverter supports the demand response modes as specified in the standard AS/NZS 4777.

The following figure shows the wiring between the inverter and the external DRED.

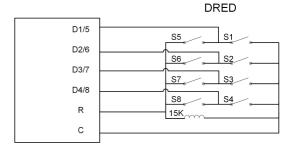
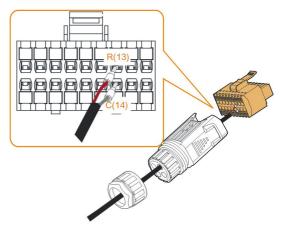


table 5-4 Method of Asserting DRM

Mode	Asserted by Shorting Terminals on Inverter	Switch Operation on External DRED
DRM0	R&C	Close S1 and S5

Refer to section "5.9.1 Assembling the COM Connector" for detailed assembling procedure. Plug the wires to  $\mathbf{R}$  and  $\mathbf{C}$  terminals according the labels on the bottom of the inverter.



Refer to section "5.10.3 Installing the COM Connector" to install the connector.

# 5.13 DI Connection

The grid company uses a Ripple Control Receiver to convert the grid dispatching signal and send it as a dry contact signal.

The following figure shows the wiring between the inverter and the ripple control receiver.

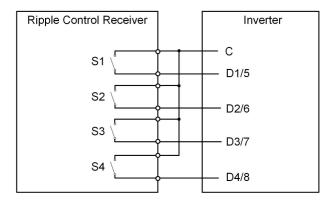
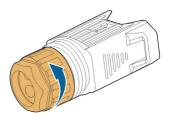


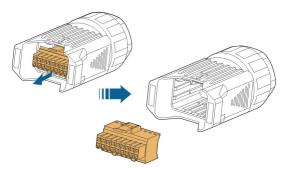
table 5-5 Method of Asserting DI Mode

S- 1	S2	<b>S</b> 3	S4	Switch Operation on External RCR	Output power (in % of the Rated AC output power)
0	0	0	0	None	100 % (configurable according to need)
1	0	0	0	Close S1	100 %
0	1	0	0	Close S2	60 %
0	0	1	0	Close S3	30 %
1	1	0	0	Close S1 and S2	0 % (disconnect from grid)

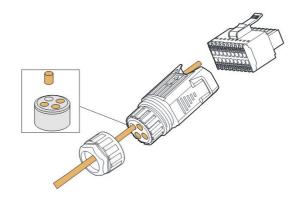
step 1 Unscrew the swivel nut from the connector.



step 2 Take out the terminal block.



step 3 Remove the seal and lead the cable through the cable gland.



step 4 Remove the cable jacket by 7 mm-10 mm.



step 5 Plug the wires into the corresponding terminals as shown in the following figure.

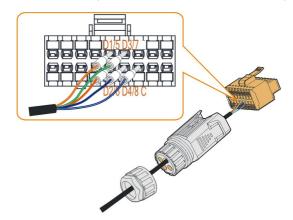
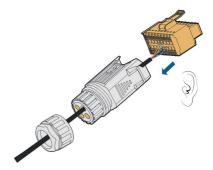
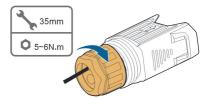


figure 5-10 DI connection

step 6 Ensure that the wires are securely in place by slightly pulling them and insert the terminal plug into the housing until there is an audible click.



step 7 Fasten the swivel nut.



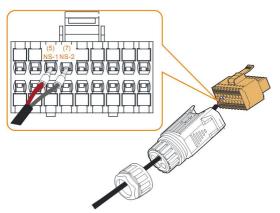
- step 8 Refer to section "5.10.3 Installing the COM Connector" to install the connector.
  - - End

## 5.14 NS Protection Connection

NS terminal: NS Protection is used for the German market currently. For plants sized more than 30kVA, inverter NS Protection terminals could be used in daisy chain to external NS Protection Relay to realize emergency stop when the NS Protection Relay changes its dry contact status due to the grid abnormal running status. For detailed assembling procedure for inverters in daisy chain mode refer to section "5.10.2 Assembling the COM Connector". NS Protection(including Passive Valid) can be set. When NS-1 and NS-2 are connected, the inverters will emergently stop; otherwise, the inverters will operate normally. But if NS Protection is enabled on the iSolarCloud, refer to "NS Protection(Passive Valid)", the inverters will operate normally when NS-1 and NS-2 are connected, and the inverters will emergently stop when NS-1 and NS-2 are disconnected.

The recommended wire conductor cross-section is 0.5 - 0.75 mm<sup>2</sup>, and the maximum wiring distance of NS protection loop must be less than 100 m.

Refer to section "5.9.1 Assembling the COM Connector" for detailed assembling procedure. Plug the wires to **NS-1** and **NS-2** terminals according the labels on the bottom of the inverter. When terminals **NS-1** and **NS-2** are turned on by the external NS protection relay, the inverter will stop immediately.



Refer to section "5.10.3 Installing the COM Connector" to install the connector.

# 6 Commissioning

# 6.1 Inspection before Commissioning

Check the following items before starting the inverter:

- All equipment has been reliably installed.
- DC switch(es) and AC circuit breaker are in the "OFF" position.
- The ground cable is properly and reliably connected.
- The AC cable is properly and reliably connected.
- · The DC cable is properly and reliably connected.
- The communication cable is properly and reliably connected.
- The vacant terminals are sealed.
- No foreign items, such as tools, are left on the top of the machine or in the junction box (if there is).
- The AC circuit breaker is selected in accordance with the requirements of this manual and local standards.
- All warning signs & labels are intact and legible.

## 6.2 Powering on the System

If all of the items mentioned above meet the requirements, proceed as follows to start up the inverter for the first time.

- step 1 Turn on the AC circuit breaker between the inverter and the grid.
- step 2 Rotate the DC switch of the inverter to "ON" position.
- step 3 Turn on the external DC switch (if applicable) between the inverter and the PV string.
- step 4 If the irradiation and grid conditions meet requirements, the inverter will operate normally. Observe the LED indicator to ensure that the inverter operates normally. Refer to "2.4 Indicator Definition" for details.
- step 5 Refer to the quick guide for communication module for its indicator definition.
- step 6 Set initial protection parameters via the iSolarCloud App.
  - For WiFi module, please refer to "7.2 Installing the App", "7.4.2 Login Procedure" and "7.5 Initial Settings".
  - For WiNet-S module, please refer to sections 6.3 to 6.6.
  - - End

SUNGROW

## 6.3 App Preparation

- step 1 Install the iSolarCloud App with latest version. Refer to "7.2 Installing the App".
- step 2 Register an account. Refer to "7.3 Account Registration". If you have got the account and password from the distributor/installer or SUNGROW, skip this step.
- step 3 Download the firmware package to the mobile device in advance. Refer to "Firmware Upadate". This is to avoid download failure due to poor on-site network signal.

- - End

## 6.4 Plant Creation

Prerequisites:

- The account and password for logging in to iSolarCloud App have been obtained from the distributor/installer or SUNGROW.
- The communication device is normally connected to the inverter.
- System positioning is enabled and iSolarCloud App is allowed to access location information.
- step 1 Open the App, tap 🖓 in the upper right corner of the interface, and select the correct access address.

Login	۵
	-
	8
LOGIN	
Forgot Password	
	_
Select Server	
WLAN Configuration	
Language	
Cancel	
Visitor Login Loca	Access

figure 6-1 Select Access Address

- step 2 Enter the account and password on the login interface, and tap LOGIN to log in.
- step 3 Tap  $\bigoplus$  in the upper right corner to enter the plant creation interface.



step 4 Fill in the content according to actual needs, and the parameters containing \* are required. Tap **Next** to enter the next interface.

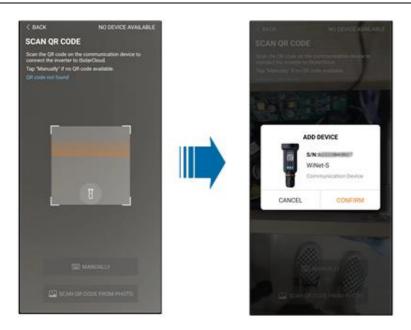
< BACK		< BACK	
CREATE PLANT		* Grid-connection Type	
* Plant Name		Please Select	
Please Enter		Grid-connected Date	
* Plant Type			
Please Select	① >	* Owner's Email Address	
* Installed PV Power (kWp)		Please Enter	
Please Enter		Enter new owner email address or existed owner email address in iSolarCloud system. ~	
* Country/Region >		Postal Code	
* Time Zone		Please Enter	
GMT+8 Beijing, Chongqing, Hong Kong, Urumqi	>	Plant Image	
* Plant Address	0		
安徽省合肥市蜀山区高新技术产业开发区 习友路阳光电源股份有限公司		Feed-in Tariff(CNY/kWh)	
* Crid connection Tune		Please Enter	
* Grid-connection Type Please Select	>	More Configurations	
r renare undatul		How to duplicate the plant information with one $\hfill >$ click	
NEXT		NEXT	

figure 6-2 Plant Creation Settings

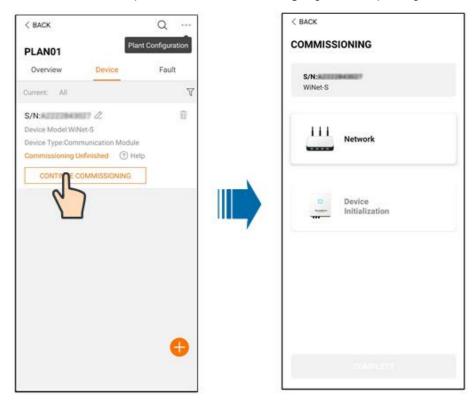
Parameter Name	Description
Plant name	The name of the plant.
Plant type	The type of the plant, which should be set corresponding to the actual plant type.
Installed power	The installed power of the plant.
Country/Region	The country/region where the plant is located.

Parameter Name	Description	
Time zone	The time zone where the plant is located, which can be filled through automatic positioning and manual input.	
Plant address	<ul> <li>The location of the plant, which can be filled in two ways:</li> <li>Manually: Manually enter the plant location in the input box.</li> <li>Automatically: Tap O to automatically obtain the current location or search for the location of the plant, and then tap Confirm.</li> </ul>	
Grid-connec- tion type	The way the plant is connected to the grid, including <b>100% Feed-in</b> , <b>Self-Consumption</b> , <b>Zero Export</b> , and <b>Off-grid</b> .	
Grid-connected date	The time when the plant is connected to the grid.	
Owner's email address	Fill in the owner information of the plant, and both registered and un- registered email addresses are supported.	
Postal code	The postal code of the place where the plant is located.	
Plant image	Take photos of the plant and upload them.	
Feed-in tariff	<ul> <li>The feed-in tariff can be set in two ways:</li> <li>Enter the feed-in tariff directly in the input box.</li> <li>Tap More Configurations, select the tariff unit, enter the feed-in tariff, and tap Confirm. Enable Time-of-Use Tariff if needed. Tap Add Time-of-Use Tariff, add time intervals and price, and tap Confirm. Please note that if Time-of-use Tariff is enabled, the time periods shall cover 24 hours a day, and can not overlap.</li> </ul>	
Consumption tariff	<ul> <li>Set the consumption tariff as follows:</li> <li>Tap More Configurations, select the tariff unit, enter the consumption tariff, and tap Confirm. Enable Time-of-Use Tariff if needed, and refer to the setting methods of the feed-in tariff.</li> </ul>	

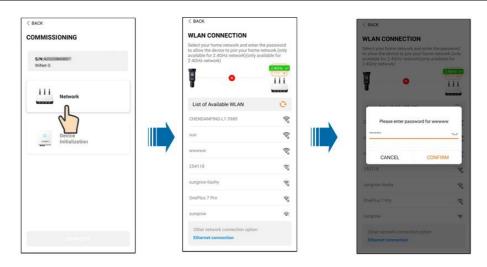
step 5 Bind a device through scanning the QR code on the device, manually inputting the device S/ N, or uploading a QR code picture. Tap **Confirm** after the QR code is identified or the S/N is verified.



step 6 After a device is bound, tap **Device** and **Commissioning** to go to corresponding interface.



step 7 Tap **Network Configuration** to go to the **WLAN connection** interface. Tap the home network in the WLAN list, enter the password, and then tap **Confirm**.



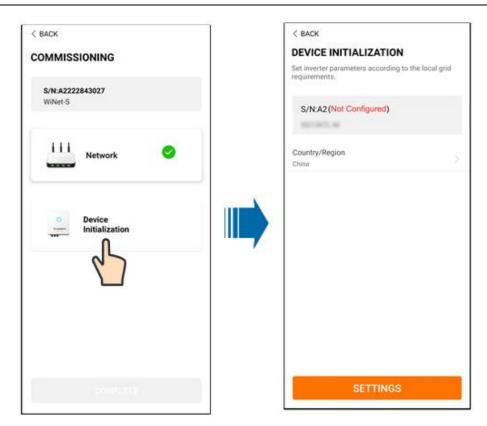
step 8 Enter the **Activate EasyConnect** interface, and press the multi-function button on the WiNet-S to enable the Easyconnect mode according to the prompt on the screen. The App automatically enters a waiting processing interface if this mode is enabled, and automatically returns to the commissioning interface after the processing is completed.



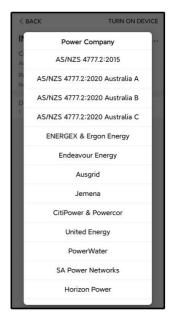
### NOTICE

Only the 2.4 GHz working band is supported under the networking mode. If the Easyconnect fails, please refer to other methods in the WiNet-S manual to establish the connection.

step 9 Tap **Device Initialization** to go to the **Device initialization** interface. Set the initialization protection parameters as needed and tap **Settings** to return to the commissioning interface.



When the country is set to Australia, additionally set the applicable network service provider and then the grid type.



The image shown here is for reference only. Refer to the actual interface for the supported network service providers.



Network Service Provider Grid Type		
AS/NZS 4777.2:2015	1	
AS/NZS 4777.2:2020	,	
Australia A	1	
AS/NZS 4777.2:2020	,	
Australia B	1	
AS/NZS 4777.2:2020	,	
Australia C	1	
ENERGEX & Ergon Energy	<ul> <li>STNW1170: single-phase &lt; 10 kVA &amp; three-phase &lt; 30 kVA</li> </ul>	
	• STNW1174: 30 kVA < $P_n \le 1500$ kVA	
Jemena	<ul> <li>≤ 10 kVA per phase (or 30 kVA per three phase)</li> </ul>	
	• ELE GU 0014: 30 kVA-200 kVA	
Endeavour Energy	MDI 0043	
Ausgrid	NS194	
CitiPower & Powercor	<ul> <li>≤ 5 kVA for single-phase &amp; 30 kVA for three-phase</li> </ul>	
	<ul> <li>&gt; 30 kVA three-phase</li> </ul>	
United Energy	<ul> <li>UE-ST-2008.1: ≤ 10 kVA for single- phase &amp; 30 kVA for three-phase</li> </ul>	
	• UE-ST-2008.2: > 30 kVA three-phase	
PowerWater	Embedded Generation Notice Photovoltaic Systems:2020	
	<ul> <li>TS129-2019: &lt; 10 kW for single-phase &amp; 30 kW for three-phase</li> </ul>	
SA Power Networks	• TS130-2017: > 30 kW & ≤ 200 kW	
	• TS131-2018: > 200 kW	
Horizon Power	<ul> <li>HPC-9DJ-13-0001-2019: ≤ 10kVA for single-phase &amp; 30 kVA for three-phase</li> </ul>	
	• HPC-9DJ-13-0002-2019: > 30kVA & ≤1MVA	
westernpower	EDM#33612889-2019	
AusNet Services	Basic Micro Embedded Generation: 2020	

table 6-1 Description of Network Service Provider and Grid Type

\* For compliance with AS/NZS 4777.2:2020, please select from Australia A/B/C. Please contact your electricity grid operator for which region to use. 1

- Please check the country supported by this product at http:// support.sungrowpower.com/.
- Set **Country/Region** to the country/region where the inverter is installed. Otherwise, the inverter may report a fault.
- step 10 After a plant is successfully created, return to the App home page to view the plant information.

- - End

# 7 iSolarCloud App

# 7.1 Brief Introduction

The iSolarCloud App can establish communication connection to the inverter via the WLAN, providing remote monitoring, data logging and near-end maintenance on the inverter. Users can also view inverter information and set parameters through the App.

\* To achieve direct login via WLAN, the wireless communication module developed and manufactured by SUNGROW is required. The iSolarCloud App can also establish communication connection to the inverter via Ethernet connection.

- This manual describes only how to achieve near-end maintenance via WLAN direct connection.
- Screenshots in this manual are based on the V2.1.6 App for Android system, and the actual interfaces may differ.

# 7.2 Installing the App

### Method 1

Ť.

Download and install the App through the following application stores:

- MyApp (Android, mainland China users)
- Google Play (Android, users other than mainland China ones)
- App Store (iOS)

### Method 2

Scan the following QR code to download and install the App according to the prompt information.



The App icon appears on the home screen after installation.



# 7.3 Account Registration

The account distinguishes two user groups, end user and distributor/installer.

- The end user can view plant information, create plants, set parameters, share plants, etc.
- The distributor/installer can help the end user to create plants, manage, install, or maintain plants, and manage users and organizations.
- step 1 Tap **REGISTER** to enter the registration screen.

USER REGISTRATION	
Account Type	
EAST-Test	
Please select the relevant server for not available, please select the inte station	
Distributor/Installer is the person v or/and manage the plant, and supp end user	
End User	
End User is the person who will ow	n or has owned

- step 2 Select the relevant server for your area.
- step 3 Select End user or Distributor/Installer to enter the corresponding screen.

< back	
Distributor/Installer	
* Contact Phone Number	
+86 ~ Please Enter	
Send Verification Code	
* Verification Code	
Please Enter	⑦ Help
Username ①	
Please Enter	
* Password	
Please Enter	
* Confirm Password	
Please Enter	
* Country/Region	~
Please Select	/
Company Name	
O Accept Privacy Policy	
REGISTER	

step 4 Fill in the registration information, including email, verification code, password and affirmance and country (region). The distributor/installer has the permission to fill in the company name and the code of upper level installer/distributor.



The code of upper level distributor/installer can be obtained from the upper level distributor/installer. Only when your organization belongs to the upper level distributor/installer organization, can you fill in the corresponding code.

- step 5 Tick Accept privacy protocol and tap Register to finish the registration operation.
  - - End

# 7.4 Login

### 7.4.1 Requirements

The following requirements should be met:

- The AC and DC sides or the AC side of the inverter is powered-on.
- The WLAN function of the mobile phone is enabled.
- The mobile phone is within the coverage of the wireless network produced by the communication module.

### 7.4.2 Login Procedure

step 1 For the WiNet-S module, press the multi-function button 3 times to enable the WLAN hotspot. No password is required and the valid time is 30 minutes.



figure 7-1 Enabling the WLAN Hotspot

- step 3 Open the App to enter the login screen. Tap Local Access to enter the next screen.
- step 4 Tap **Confirm**, then enter the password and tap **LOGIN**.Or tap **MANUAL CONNECTION** at the bottom of the interface and select **WiNet-S**, then enter the password and tap **LOGIN**.
  - If the WiFi signal, serial number or inverter related data information cannot be found, unplug and reinsert the Winet-S or press the multi-function button of the Winet-S three times.
  - The default account is "user" and the initial password is "pw1111" which should be changed for the consideration of account security. Tap "More" at the lower right corner on home page and choose "Change Password".



figure 7-2 WLAN Local Access

step 5 If the inverter is not initialized, navigate to the quick setting screen to initialize the protection parameters. For details, please refer to **"Initial Settings"**.

### NOTICE

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The "Country/Region" must be set to the country where the inverter is installed at. Otherwise, the inverter may report errors.

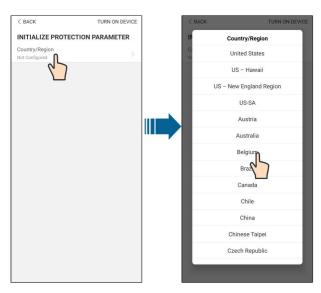


figure 7-3 WLAN Local Access

- step 6 After finishing the settings, tap **TUNR ON DEVICE** at the upper right corner and the device will be initialized. The App will send start instructions and the device will start and operate.
- step 7 After initialization settings, the App will return automatically to the home page.

- - End

## 7.5 Initial Settings

Tap **Country/Region** and select the country where the inverter is installed. For countries except Australia and Germany, the initialization is completed.



Australia and Germany

The actual initializing procedure may differ due to different countries. Please follow the actual App guidance.

For some countries, you should initialize parameters according to local grid requirements. For details, please refer to the relevant technical documents on http:// support.sungrowpower.com/.

# 7.6 Function Overview

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The App provides parameter viewing and setting functions, as shown in the following figure.

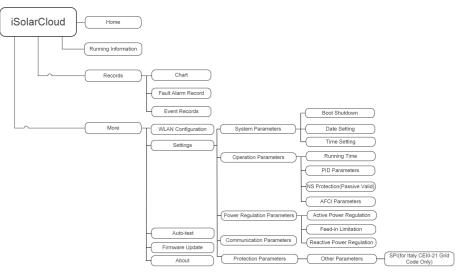


figure 7-4 App Key Function Menu

### 7.7 Home

Home page of the App is shown in the following figure.

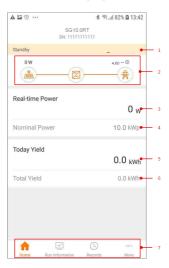


figure 7-5 Home

No.	Name	Description	
1	Inverter state	Present operation state of the inverter	
		Shows the PV power generation power, feed-in power, etc.	
2	Energy flow	The line with an arrow indicates energy flow between con-	
	chart	nected devices, and the arrow pointing indicates energy flow	
		direction.	

No.	Name	Description	
3	Real-time	Shows the present output power of the inverter.	
	power		
4	Nominal power	Shows the installed power of the inverter.	
5	Today yield	Shows today power generation of the inverter	
6	Total yield	Shows accumulative power generation of the inverter	
7	Navigation bar	Includes menus of "Home", "Run Infomation", "Records"	
		and " <b>More</b> ".	

If the inverter runs abnormally, the fault icon  $\mathbf{A}$  will appear on the upper left corner of the screen. Users can tap the icon to view detailed fault information and corrective measures.

### 7.8 Run Information

Tap **Run Information** on the navigation bar to enter the screen showing running information, slide the screen upwards to view all detailed information.

Item	Description
PV information	Shows voltage and current of every PV string.
	Shows basic information such as running state, on-grid running time,
Inverter	negative voltage to grid, bus voltage, internal air temperature, inver-
information	ter efficiency, etc.
Input	Shows total DC power, voltage and current of MPPT1 and MPPT2.
	Shows daily/monthly/annual/total yield, total active/reactive/appa-
Output	rent power, total power factor, grid frequency, phase voltage and
	current.
Grid information	Shows daily/total feed-in energy, daily/total purchased energy.

table 7-2 Description of Run Information

### 7.9 Records

Tap **Records** on the navigation bar to enter the screen showing event records, as shown in the following figure.

	Records	
$\nabla$	Chart	>
⊿	Fault Alarm Record	>
R	Event Records	>

figure 7-6 Records

### Chart

Tap **Chart** to enter the screen showing daily power generation, as shown in the following figure.





figure 7-7 Chart

The App displays power generation records in a variety of forms, including daily power generation graph, monthly power generation histogram, annual power generation histogram and total power generation histogram.

table 7-3 Description of Power Curve

Description
Daily curve that indicates the real-time power.
Monthly curve that indicates daily yield and equivalent hours in a month.
Annual curve that indicates monthly yield and equivalent hours in a year.
A curve that indicates annual yield and equivalent hours since installation.

### Fault Alarm Record

Tap Fault Alarm Record to enter the screen, as shown in the following figure.

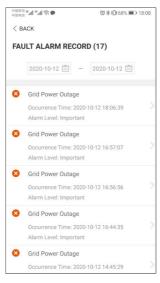


figure 7-8 Fault Alarm Record



Click it to select a time segment and view corresponding records.

Select one of the records in the list and click the record, to view the detailed fault info as shown in following figure.

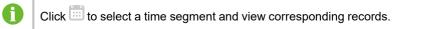
+10883 <b>*.11 *.11 奈 ●</b>	©∦18:08
< BACK	
GRID POWER OUTAGE	
Alarm Level: Important	
Occurrence Time: 2020-10-12	18:06:39
Alarm ID: 10	
Repair Advice	
Generally, the device is reconn after the grid recovers to norm repeatedly: 1.Check if the grid power sup 2.Check if AC cables are all fi 3.Check if AC cables are onr terminals (with or without live connection). 4. If the fault still exists. Pleas service center of sungrow pow	hal. If the fault occurs ply is normal; rmly connected. hected to the correct line and reverse e contact customer

figure 7-9 Detailed Fault Alarm Information

#### Event Record

Tap **Event Record** to enter the screen, as shown in the following figure.

	y	🕯 🔊 , ill 82% 🖨 13:43
< ва	КСК	
EVE	NT RECORDS (1)	
	2020-09-29 💼 –	2020-09-29
<b></b>	Standby	
	Occurrence Time: 2020-09	-29 11:17:29



### 7.10 More

Tap **More** on the navigation bar to enter the corresponding screen, as shown in the following figure.

	MORE	
	A2131104187 SG10RT	
8	WLAN Configuration	
0	Settings	
Ţ	Firmware Update	
Ø	About	
	LOGOUT	
	A ☑ 0 ●	

figure 7-11 More

In addition to viewing the WLAN configuration and App software version, the **More** screen supports the following operations:

- Set parameters including inverter system parameters, operation parameters, power regulation parameters and communication parameters.
- Upgrade inverter firmware.

### 7.10.1 System Parameters

Tap **Settings**→**System Parameters** to enter the corresponding screen, as shown in the following figure.

< ВАСК		
SYSTEM P	ARAMETERS	
Boot Shutdov Boot	vn	
Date Setting 2021–11–11		
Time Setting 14:19:04		
Software Vers	sion 1	
Software Vers	sion 2	

figure 7-12 System Parameters

\* The image shown here is for reference only.

### **Boot/Shutdown**

Tap **Boot/Shutdown** to send the boot/shutdown instruction to the inverter.

For Australia and New Zealand, when the DRM state is DRM0, the "Boot" option will be prohibited.

### Date Setting/Time Setting

The correct system time is very important. Wrong system time will directly affect the data logging and power generation value. The clock is in 24-hour format.

### **Software Version**

Version information of the current firmware.

### 7.10.2 Operation Parameters

#### **Running Time**

Tap **Settings** $\rightarrow$ **Operation Parameters** $\rightarrow$ **Running Time** to enter the corresponding screen, on which you can set the "Connecting Time" and "Reconnecting Time".

< BACK	-	
RUNNING	TIME	
Connecting T 60 s	ïme	
Reconnecting	J Time	

figure 7-13 Running Time

### **PID Parameters**

Tap **Settings**→**Operation Parameters**→**PID Parameters** to enter the corresponding screen, on which you can set "PID Parameters".

< BACK		< BACK		< BACK	
PID PARAMETERS		PID PARAMETERS		PID PARAMETERS	
PID Recovery	J.	PID Recovery	$\bullet$	PID Recovery	
Clear PID Alarm		Clear PID Alarm		Clear PID Alarm	
PID Scheme Apply Positive Voltage	>	PID Scheme Apply Positive Voltage	>	PID Scheme Apply Positive Voltage	
				PID Scheme	
		Are you sure to perf	form Clear PID Alarm?	Apply Negative Voltage	
		CANCEL	CONFIRM	Apply Positive Voltage	~
Enable		Clear	PID alarm	PID scheme	

Enable

figure 7-14 PID Setting

table 7-4 PID Parameter Description

Parameter	Description
PID Recovery	Set enabling/disabling of the PID night recovery function. PID night
FID Recovery	recovery functions between 22:00 pm and 5:00 am by default.
	If ISO impedance abnormality or PID function exception is de-
Clear PID alarm	tected during running of the PID function, the inverter reports a
Clear PID alarm	PID false alarm and reminds the user to take corresponding meas-
	ures. After processing, clear the alarm via this parameter.
PID Scheme	Apply negative or positive voltage.

- For the selection of negative or positive voltage, please consult the supplier of PV panels.
- After the PID night recovery function is enabled, the fault indicator on the inverter front panel turns green.

### NS Protection(Passive Valid)

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Tap Settings→Operation Parameters→Regular Parameters to enter the corresponding screen, on which you can set the "NS Protection (Passive Valid)". When the NS Protection (Passive Valid) button is set to green, the Passive Valid mode is turned on. When the NS Protection(Passive Valid) button is set to gray, the Active Valid mode is turned on.

< BACK		
REGULAR	PARAMETERS	
NS Protectio	on(Passive Valid)	

figure 7-15 NS Protection(Passive Valid)

### **AFCI Parameters(Optional)**

Tap Settings-Operation Parameters-AFCI Parameters to enter the corresponding screen, on which you can set "AFCI Parameters".

< BACK	
AFCI PARAMETERS	
AFCI Self-test	
AFCI Activation On	
Clear AFCI Alarm	

figure 7-16 AFCI Setting

# 7.10.3 Power Regulation Parameters

### **Active Power Regulation**

Tap Settings $\rightarrow$ Power Regulation Parameters $\rightarrow$ Active Power Regulation to enter the screen, as shown in the following figure.

+==#### <b>*II 奈 OF</b>	♫饺券ііі 52% ) 20:23
< BACK	
ACTIVE POWER REGUL	ATION
Active Power Soft Start after	r Fault
Active Power Soft Start Time 360 s	e after Fault
Active Power Gradient Contr	lor
Active Power Decline Gradie 16 %/min	nt
Active Power Rising Gradien	t
Active Power Setting Persist	tence
Active Power Limit	
Active Power Limit Ratio	
DRM	

figure 7-17 Active Power Regulation

table 7-5 Description of Active Power Regulation Parameters

Parameter	Description	Range
Active Power Soft Start	Switch for activating/deactivating the function	0/0#
after Fault	of active power soft start after a fault occurs	On/Off
Active Power Soft Start	The soft start time required for raising active	4 - 4000 -
Time after Fault	power from 0 to rated value after a fault occurs	
Active Power Gradient	Set whether to enable active power gradient	
Control	control On/Off	
Active Power Decline	Decline gradient of inverter active power per	
Gradient	minute	1%/min-
Active Power Rising	Rising gradient of inverter active power per	6000 %/min
Gradient	minute	

Parameter	Description	Range
Active Power Setting	Switch for activating/deactivating the function	0.101
Persistence	of active power setting persistence	On/Off
Active Power Limit	Switch for limiting active power	On/Off
Active Power Limit	The ratio of active power limit to rated power in	0.0 %-
Ratio	percentage	110.0 %
DRM	Switch for activating/deactivating the DRM	0=/0#
	function	On/Off

### Feed-in Limitation

Tap Settings $\rightarrow$ Power Regulation Parameters $\rightarrow$ Feed-in Limitation to enter the screen, as shown in the following figure.

🖾 🤐 🔤 😹 🖷	図観岩論 💷 16:56
< BACK	
FEED-IN LIMITATION	
Installed PV Power 5.00 kWp	
Zero-export per Phase	$\bigcirc$
Feed-in Limitation	0
Feed-in Limitation Value	
Feed-in Limitation Ratio	
Rated Power of Original Power 0.00 kW	Generation Systems

figure 7-18 Feed-in Limitation

table 7-6 Description of Feed-in Limitation Parameters

Parameter	Description	Range	
Installed PV Power	DC side power	3.00 kW–	
		20.00 kW	
	For a three-phase inverter, the feed-in power		
Zero-export per Phase	of Phase A, Phase B, and Phase C are re-	On/Off	
	quired shall be 0. This function has higher pri-		
	ority than Feed-in Limitation. If Zero-export		
	per Phase is enabled, Feed-in Limitation is		
	automatically disabled.		
Feed-in Limitation	It is supported to limit the feed-in power of the	0=/0#	
	inverter	On/Off	

Parameter	Description	Range
		Rated
		Power of
		Original
		Power Gen-
		eration Sys-
Feed-in Limitation Value		tems -
	Set Feed-in Limitation in numerical value	(Rated
	(unit: kW)	Power of
		Original
		Power Gen-
		eration Sys-
		tems +
		Installed PV
		Power)
		[Rated
		Power of
		Original
		Power Gen-
		eration Sys-
		tems /
	Set Feed-in Limitation as a percentage. Feed-	(Rated
Feed-in Limitation	in Limitation Ratio = Feed-in Value / Inverter	Power of
Ratio	Rated Voltage	Original
	Naleu Voltage	Power Gen-
		eration Sys-
		tems +
		Installed PV
		Power)]
		*100%–
		100.00 %
Rated Power of Origi-	Rated power of the existing inverter before in-	0.00 kW—
nal Power Generation	stalling the inverter	300.00 kW
Systems	5	200.00 101

### **Reactive Power Regulation**

Tap Settings $\rightarrow$ Power Regulation Parameters $\rightarrow$ Reactive Power Regulation to enter the screen, as shown in the following figure.

<sup>中国後辺 33</sup> 』和 6、加 今 OF (人 BACK	₲७१॥◘150% ा 20:21
REACTIVE POWER REC	GULATION
Reactive Power Setting Persistence	
Departing Dower Degulation	Mada
Reactive Power Regulation I PF	> >
Reactive Response	
Reactive Response Time	
0.2 s	
PF	
1.000	

figure 7-19 Reactive Power Regulation

table 7-7 Descrip	tion of Reactive Pow	ver Regulation Parameters
		for regulation randinotoro

Parameter	Description	Range
<b>Reactive Power Set-</b>	Switch for activating/deactivating the function	On/Off
ting Persistence	of reactive power setting persistence	
Reactive Power Regu-		Off/PF/Qt/Q
lation Mode	Off/PF/Qt/Q(P)/Q(U)	(P)/Q(U)
Reactive Response	Switch for activating/deactivating the function	On/Off
Reactive Response	of reactive response	
Reactive Response	Time for reactive response	0.1 s-600 s
Time	Time for reactive response	0.1 \$-600 \$

#### "Off" Mode

The reactive power regulation function is disabled. The PF is fixed at +1.000.

#### "PF" Mode

The power factor (PF) is fixed and the reactive power is regulated by the parameter PF. The PF ranges from 0.8 leading to 0.8 lagging.

- Leading: the inverter is sourcing reactive power to the grid.
- Lagging: the inverter is injecting reactive power into the grid.

#### "Qt" Mode

In the Qt mode, the reactive power can be regulated by the parameter Q-Var limits (in %). The system rated reactive power is fixed, the system injects reactive power according to the delivered reactive power ratio. The "Reactive Power Ratio" is set through the App.

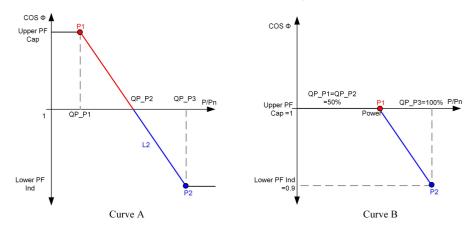
The setting range of the reactive power ratio is from -100 % to 100 %, corresponding to the ranges of inductive and capacitive reactive power regulation respectively.

### "Q(P)" Mode

The PF of the inverter output varies in response to the output power of the inverter.

Parameter	Explanation	Range
Q(P) Curve	Select corresponding curve according to local regulations	A, B, C*
QP_P1	Output power at point P1 on the Q(P) mode curve (in %)	0 %–100.0 %
QP_P2	Output power at point P2 on the Q(P) mode curve (in %)	20.0 %-100.0 %
QP_P3	Output power at point P3 on the Q(P) mode curve (in %)	20.0 %–100.0 %
QP_K1	Power factor at point P1 on the Q(P) mode curve	Curve A/C: 0.800
QP_K2	Power factor at point P2 on the Q(P) mode curve	to 1.000
QP_K3	Power factor at point P3 on the Q(P) mode curve	<ul> <li>Curve B: -0.600</li> <li>to 0.600</li> </ul>
QP_ EnterVoltage	Voltage for Q(P) function activation (in %)	100.0 %–110.0 %
QP_ ExitVoltage	Voltage for Q(P) function deactivation (in %)	90.0 %–100.0 %
QP_ ExitPower	Power for Q(P) function deactivation (in %)	1.0 %–100.0 %
QP_ EnableMode	Unconditional activation/deactivation of Q(P) function	Yes, No

\* Curve C is reserved and consistent with Curve A currently.





"Q(U)" Mode

SUNGROW

The reactive power output of the inverter varies in response to the grid voltage.

table 7-9 "Q(L	)" Mode Parameter	Explanation
----------------	-------------------	-------------

Explanation	Range
Select corresponding curve according to local regulations	A, B, C*
Voltage hysteresis ratio on the Q(U) mode curve	0.0 %–5.0 %
Grid voltage limit at point P1 on the Q(U) mode curve (in %)	80.0 %–100.0 %
Grid voltage limit at point P2 on the $Q(U)$ mode curve (in %)	80.0 %–100.0 %
Grid voltage limit at point P3 on the Q(U) mode curve (in %)	100.0 %–120.0 %
Grid voltage limit at point P4 on the Q(U) mode curve (in %)	100.0 %–120.0 %
Value of Q/Sn at point P1 on the Q(U) mode curve (in %)	-60.0 % to 0.0 %
Value of Q/Sn at point P2 on the Q(U) mode curve (in %)	-60.0 % to 60.0 %
Value of Q/Sn at point P3 on the Q(U) mode curve (in %)	-60.0 % to 60 %
Value of Q/Sn at point P4 on the Q(U) mode curve (in %)	0.0 % to 60.0 %
Active power for $Q(U)$ function activation (in %)	20.0 %–100.0 %
Active power for $Q(U)$ function deactivation (in %)	1.0 %–20.0 %
Unconditional activation/deactivation of Q(U) function	Yes, No, Yes (Limited by PF)
Preset PF value	0–1.00
	Select corresponding curve according to local regulationsVoltage hysteresis ratio on the Q(U) mode curveGrid voltage limit at point P1 on the Q(U) mode curve (in %)Grid voltage limit at point P2 on the Q(U) mode curve (in %)Grid voltage limit at point P3 on the Q(U) mode curve (in %)Grid voltage limit at point P4 on the Q(U) mode curve (in %)Value of Q/Sn at point P1 on the Q(U) mode curve (in %)Value of Q/Sn at point P1 on the Q(U) mode curve (in %)Value of Q/Sn at point P2 on the Q(U) mode curve (in %)Value of Q/Sn at point P3 on the Q(U) mode curve (in %)Value of Q/Sn at point P4 on the Q(U) mode curve (in %)Value of Q/Sn at point P4 on the Q(U) mode curve (in %)Lative power for Q(U) function activation (in %)Unconditional activation/deactivation of Q(U) function

\* Curve C is reserved and consistent with Curve A currently.

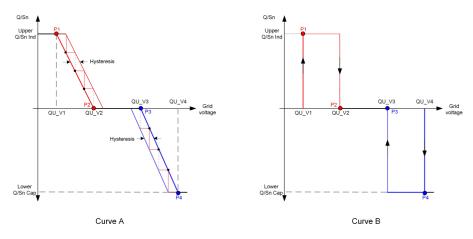


figure 7-21 Reactive Power Regulation Curve in Q(U) Curve

### 7.10.4 Communication Parameters

Tap **Settings** $\rightarrow$ **Communication Parameters** to enter the corresponding screen, as shown in the following figure. The device address ranges from 1 to 246.

< BACK		< ВАСК
COMMUNICATION PARAMETERS		SERIAL PORT PARAMETERS
Serial Port Parameters	, í	Device Address 1

figure 7-22 Communication Parameters

### 7.10.5 Firmware Update

To avoid download failure due to poor on-site network signal, it is recommended to download the firmware package to the mobile device in advance.

- step 1 Enable the "Mobile data" of the mobile device.
- step 2 Open the App, enter the account and password on the login screen. Tap **Login** to enter the home screen.
- step 3 Tap **More**→**Firmware Download** to enter corresponding screen on which you can view the device list.
- step 4 Select the device model before downloading the firmware. Tap the device name in the de-

vice list to enter the firmware upgrade package detail interface, and tap  $\stackrel{\checkmark}{\rightharpoonup}$  behind the firmware upgrade package to download it.

< BACK	$\downarrow$
SG8.0RT	
Inverter	
Once the download is complete, select the down upgrade package to upgrade through "Local Acc More/Firmware Update">>	

- step 5 Return to the **Firmware Download** screen, tap  $\frac{1}{2}$  in the upper right corner of the screen to view the downloaded firmware upgrade package.
- step 6 Login the App via local access mode. Refer to "7.4 Login".
- step 7 Tap More on the App home screen and then tap Firmware Update.
- step 8 Tap the upgrade package file, a prompt box will pop up asking you to upgrade the firmware with the file, tap **CONFIRM** to perform the firmware upgrade.

SELECT FIRMWA	ARE
Downloaded file	
sg8.0rt_20210519 SG8.0RT	.zip

step 9 Wait for the file to be uploaded. When the upgrade is finished, the interface will inform you of the upgrade completion. Tap **Complete** to end the upgrade.

FIR	MWARE UPDATE
	(t)
	$\cup$
	2%
	File is being uploaded. Please wait

- - End

### 7.10.6 Auto-test

Tap Auto-test to enter the corresponding screen, as shown in the following figure.

< BACK	
AUTO-TEST	
Launch Auto-test	
Clear Auto-test Fault	

figure 7-23 Auto-test

### Launch Auto-test

Tap **Launch Auto-test** carry out an auto-test. Auto-testing will take about 5 minutes. When the auto-test is completed, the auto-test report is displayed, as shown in the figure below. Tap **DOWNLOAD** to download the report.

< back	
AUTO-TEST RESULT	
Auto-test Result	Successful
Over-frequency Level 1 (81>.S1)	Successful
Frequency Threshold	51.50 Hz
Frequency Sample Value	50.00 Hz
Time Threshold	0.10 s
Time Sample Value	0.10 s
Under Frequency Level 1 (81<.S1)	Successful
Frequency Threshold	47.50 Hz
Frequency Sample Value	49.99 Hz
Time Threshold	0.10 s
Time Sample Value	0.10 s
Over-voltage Level 1 (59.S1)	Successful
DOWNLOAD	

figure 7-24 Auto-test Result

### **Clear Auto-test Fault**

Tap Clear Auto-test Fault→CONFIRM to clear the auto-test fault.

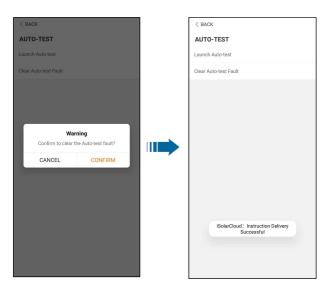


figure 7-25 Clear Auto-test Fault

### 7.10.7 SPI(for Italy CEI0-21 Grid Code Only)

A

Contact your distributor to obtain the advanced account and corresponding password before setting the SPI parameters. If the distributor is unable to provide the required information, contact SUNGROW.

Unauthorized personnel are not allowed to log in with this account. Otherwise, SUNGROW shall not be held liable for any damages caused.

Tap **More**→**Settings**→**Protection Parameters**→**Other Parameters** to enter the corresponding screen, on which you can modify the value of "External Signal for Italian Grid", "SPI Local Signal for Italian Grid", "SPI Mode", "Grid Voltage Adaption" and confirm the settings by enabling "External Grid Network Protection".

< BACK OTHER PARAMETERS External Signal for Italian Grid 1 SPI Local Signal for Italian Grid 0 SPI Mode Not Configured Grid Voltage Adaption Close External Grid Network Protection Interface		
External Signal for Italian Grid 1 SPI Local Signal for Italian Grid 0 SPI Mode Nat Configured Grid Voltage Adaption Close External Grid Network Protection	< BACK	
1 SPI Local Signal for Italian Grid 0 SPI Mode Not Configured Grid Voltage Adaption Close External Grid Network Protection	OTHER PARAMETERS	
0 SPI Mode Not Configured Grid Voltage Adaption Close External Grid Network Protection	0	
Not Configured Grid Voltage Adaption Close External Grid Network Protection	-	
Close External Grid Network Protection		

figure 7-26 SPI

# 8 System Decommissioning

### 8.1 Disconnecting the Inverter

### 

### Danger of burns!

Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

For maintenance or other service work, the inverter must be switched off. Proceed as follows to disconnect the inverter from the AC and DC power sources. Lethal voltages or damage to the inverter will follow if otherwise.

- step 1 Disconnect the external AC circuit breaker and secure it against reconnection.
- step 2 Rotate the DC switch to the "OFF" position for disconnecting all of the PV string inputs.
- step 3 Wait about 10 minutes until the capacitors inside the inverter completely discharge.
- step 4 Ensure that the DC cable is current-free via a current clamp.

- - End

### 8.2 Dismantling the Inverter

### 

Risk of burn injuries and electric shock!

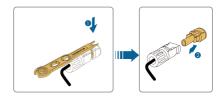
After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.

Before dismantling the inverter, disconnect both AC and DC connections.

6

If there are more than two layers of inverter DC terminals, dismantle the outer DC connectors before dismantling the inner ones.

step 1 Refer to "5 Electrical Connection", for the inverter disconnection of all cables in reverse steps. In particular, when removing the DC connector, use an MC4 wrench to loosen the locking parts and install waterproof plugs.



- step 2 Refer to"4 Mechanical Mounting", to dismantle the inverter in reverse steps.
- step 3 If necessary, remove the wall-mounting bracket from the wall.
- step 4 If the inverter will be used again in the future, please refer to "3.2 Inverter Storage" for a proper conservation.

- - End

### 8.3 Disposal of the Inverter

Users take the responsibility for the disposal of the inverter.

### **WARNING**

Please scrap the inverter in accordance with relevant local regulations and standards to avoid property losses or casualties.

### NOTICE

Some parts of the inverter may cause environmental pollution. Please dispose of them in accordance with the disposal regulations for electronic waste applicable at the installation site.

# 9 Troubleshooting and Maintenance

# 9.1 Troubleshooting

Once the inverter fails, the fault information can be displayed on the App interface. If the inverter is equipped with an LCD screen, the fault information can be viewed on it. The fault codes and troubleshooting methods of all PV inverters are detailed in the table below. The device you purchase may only contain some of the fault information, and when the inverter fails, you can check the corresponding information through the fault codes from the mobile app.

Fault code	Fault name	Corrective measures
		Generally, the inverter will be reconnected to the
		grid after the grid returns to normal. If the fault oc-
		curs repeatedly:
		1. Measure the actual grid voltage, and contact
		the local electric power company for solutions if
0 0 14 15	Crid Overveltage	the grid voltage is higher than the set value.
2, 3, 14, 15	Grid Overvoltage	2. Check whether the protection parameters are
		appropriately set via the App or the LCD. Modify
		the overvoltage protection values with the con-
		sent of the local electric power operator.
		3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.
	Grid Undervoltage	Generally, the inverter will be reconnected to the
		grid after the grid returns to normal. If the fault oc-
		curs repeatedly:
		1. Measure the actual grid voltage, and contact
		the local electric power company for solutions if
4, 5 G		the grid voltage is lower than the set value.
		2. Check whether the protection parameters are
		appropriately set via the App or the LCD.
		3. Check whether the AC cable is firmly in place.
		4. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.

Fault code	Fault name	Corrective measures
	Grid	Generally, the inverter will be reconnected to the
8	Overfrequency	grid after the grid returns to normal. If the fault oc-
		curs repeatedly:
		1. Measure the actual grid frequency, and contact
		the local electric power company for solutions if
9	Grid	the grid frequency is beyond the set range.
5	Underfrequency	2. Check whether the protection parameters are
		appropriately set via the App or the LCD.
		3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.
		Generally, the inverter will be reconnected to the
		grid after the grid returns to normal. If the fault oc-
		curs repeatedly:
		1. Check whether the grid supplies power reliably.
		2. Check whether the AC cable is firmly in place.
10	Grid Power Outage	3. Check whether the AC cable is connected to
		the correct terminal (whether the live wire and
		the N wire are correctly in place).
		4. Check whether the AC circuit breaker is
		connected.
		5. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists. 1. The fault can be caused by poor sunlight or
		damp environment, and generally the inverter will
		be reconnected to the grid after the environment
	Excess Leakage	is improved.
12	Current	2. If the environment is normal, check whether
		the AC and DC cables are well insulated.
		3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.
13		Generally, the inverter will be reconnected to the
	Grid Abnormal	grid after the grid returns to normal. If the fault oc-
		curs repeatedly:
		1. Measure the actual grid, and contact the local
		electric power company for solutions if the grid
		parameter exceeds the set range.
		2. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.

Fault code	Fault name	Corrective measures
17	Grid Voltage Imbalance	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault oc- curs repeatedly:
		1. Measure the actual grid voltage. If grid phase voltages differ greatly, contact the electric power company for solutions.
		2. If the voltage difference between phases is within the permissible range of the local power company, modify the grid voltage imbalance pa- rameter through the App or the LCD.
		3. Contact Sungrow Customer Service if the pre- ceding causes are ruled out and the fault persists.
28, 29, 208, 212, 448-479		1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A.
	PV Reserve Con- nection Fault	2. Contact Sungrow Customer Service if the pre- ceding causes are ruled out and the fault persists.
		*The code 28 to code 29 are corresponding to PV1 to PV2 respectively.
		*The code 448 to code 479 are corresponding to string 1 to string 32 respectively.
532-547, 564- 579	PV Reverse Con- nection Alarm	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A.
		2. Contact Sungrow Customer Service if the pre- ceding causes are ruled out and the alarm persists.
		*The code 532 to code 547 are corresponding to
		string 1 to string 16 respectively.
		*The code 564 to code 579 are corresponding to string 17 to string 32 respectively.

Fault code	Fault name	Corrective measures
		Check whether the voltage and current of the in-
		verter is abnormal to determine the cause of the
		alarm.
		1. Check whether the corresponding module is
		sheltered. If so, remove the shelter and ensure
		module cleanness.
		2. Check whether the battery board wiring is
		loose, if so, make it reliably connected.
548-563, 580-	PV Abnormal Alarm	3. Check if the DC fuse is damaged. If so, replace
595	Alaim	the fuse.
		4. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the alarm
		persists.
		*The code 548 to code 563 are corresponding to
		string 1 to string 16 respectively.
		*The code 580 to code 595 are corresponding to
		string 17 to string 32 respectively.
	Excessively High Ambient Temperature	Generally, the inverter will resume operation
		when the internal or module temperature returns
		to normal. If the fault persists:
		1. Check whether the ambient temperature of the
		inverter is too high;
		2. Check whether the inverter is in a well-venti-
37		lated place;
57		3. Check whether the inverter is exposed to di-
43		rect sunlight. Shield it if so;
		4. Check whether the fan is running properly. Re-
		place the fan if not;
		5. Contact Sungrow Power Customer Service if
		the fault is due to other causes and the fault
		persists.
	Excessively Low	Stop and disconnect the inverter. Restart the in-
	Ambient	verter when the ambient temperature rises within
	Temperature	the operation temperature range.

Fault code	Fault name	Corrective measures
		Wait for the inverter to return to normal. If the
		fault occurs repeatedly:
		1. Check whether the ISO resistance protection
		value is excessively high via the app or the LCD,
		and ensure that it complies with the local
		regulations.
		2. Check the resistance to ground of the string
		and DC cable. Take corrective measures in case
	Low System Insu-	of short circuit or damaged insulation layer.
39	lation Resistance	3. If the cable is normal and the fault occurs on
		rainy days, check it again when the weather turns
		fine.
		4. If there are batteries, check whether battery
		cables are damaged and whether terminals are
		loose or in poor contact. If so, replace the dam-
		aged cable and secure terminals to ensure a reli- able connection.
		5. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists 1. Check whether the AC cable is correctly
		connected.
	Crounding Cable	2. Check whether the insulation between the
106	Grounding Cable Fault	ground cable and the live wire is normal.
	raut	3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists
		1. Disconnect the DC power supply, and check
		whether any DC cable is damaged, the connec-
		tion terminal or fuse is loose or there is a weak
		contact. If so, replace the damaged cable, faster
		the terminal or fuse, and replace the burnt
88	Electric Arc Fault	component.
		2. After performing step 1, reconnect the DC
		power supply, and clear the electric arc fault via
		the App or the LCD, after that the inverter will re-
		turn to normal.
		3. Contact Sungrow Customer Service if the fault
		persists.

Fault code	Fault name	Corrective measures
		1. Check if the meter is wrongly connected.
	Reverse Connec-	2. Check if the input and output wiring of the me-
84	tion Alarm of the	ter is reversed.
01	Meter/CT	3. If the existing system is enabled, please check
		if the rated power setting of the existing inverter
		is correct.
		1. Check whether the communication cable and
		the terminals are abnormal. If so, correct them to
	Meter Communi-	ensure reliable connection.
514	cation Abnormal	2. Reconnect the communication cable of the
514	Alarm	meter.
	Alaim	3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the alarm
		persists.
		1. Check whether the output port is connected to
202		actual grid. Disconnect it from the grid if so.
323	Grid Confrontation	2. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.
		1. Check whether the communication cable and
		the terminals are abnormal. If so, correct them to
		ensure reliable connection.
	Inverter Parallel	2. Reconnect the communication cable of the
75	Communication Alarm	meter.
	AIdIII	3. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the alarm
		persists.

Fault code	Fault name	Corrective measures
7, 11, 16, 19–		
25, 30–34, 36,		
38, 40–42, 44–		
50, 52–58, 60–		
69, 85, 87, 92,		1. Wait for the inverter to return to normal.
93, 100–105,		2. Disconnect the AC and DC switches, and dis-
107–114, 116–		connect the battery side switches if there are bat-
124, 200–211,	System Fault	teries. Close the AC and DC switches in turn 15
248–255, 300–	oystenn duit	minutes later and restart the system.
322, 324–328,		·
401–412, 600–		3. Contact Sungrow Customer Service if the pre-
603, 605, 608,		ceding causes are ruled out and the fault persists.
612, 616, 620,		
622–624, 800,		
802, 804, 807,		
1096–1122		
59, 70–74, 76–		1. The inverter can continue running.
83, 89, 216–		2. Check whether the related wiring and terminal
218, 220–233,		are abnormal, check whether there are any for-
432–434, 500–	System Alarm	eign materials or other environmental abnormal-
513, 515–518,	eyelen / lann	ities, and take corresponding corrective
635–638, 900,		measures when necessary.
901, 910, 911,		3. If the fault persists, please contact Sungrow
996		Power Customer Service.
		1. Check whether the corresponding string is of
		reverse polarity. If so, disconnect the DC switch
		and adjust the polarity when the string current
004.000	MPPT Reverse	drops below 0.5 A.
264-283	Connection	2. Contact Sungrow Customer Service if the pre-
		ceding causes are ruled out and the fault persists.
		*The code 264 to code 279 are corresponding to
		string 1 to string 20 respectively.

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Fault code	Fault name	Corrective measures	
		1. The inverter can continue running.	
		2. Check whether the related wiring and termi-	
		nals are abnormal, check whether there are any	
332-363	Boost Capacitor	foreign materials or other environmental abnor-	
332-303	Overvoltage Alarm	malities, and take corresponding corrective	
		measures when necessary.	
		If the fault persists, please contact Sungrow	
		Power Customer Service.	
		1. Disconnect the AC and DC switches, and dis-	
		connect the battery side switches if there are bat-	
364-395	Boost Capacitor	teries. Close the AC and DC switches in turn 15	
304-393	Overvoltage Fault	minutes later and restart the system.	
		2. If the fault persists, please contact Sungrow	
		Power Customer Service.	
		1. Check whether the number of PV modules of	
		the corresponding string is less than other strings.	
		If so, disconnect the DC switch and adjust the PV	
		module configuration when the string current	
		drops below 0.5 A.	
1548-1579	String Current	2. Check whether the PV module is shaded;	
1546-1579	Reflux	3. Disconnect the DC switch to check whether	
		the open circuit voltage is normal when the string	
		current drops below 0.5 A. If so, check the wiring	
		and configuration of the PV module,	
		4. Check whether the orientation of the PV mod-	
		ule is abnormal.	

Fault code	Fault name	Corrective measures
Fault code 1600 - 1615, 1632 - 1655	PV Grounding Fault	<ol> <li>Corrective measures</li> <li>1. When the fault occurs, it is forbidden to directly disconnect the DC switch and unplug PV terminals when the direct current is greater than 0.5 A;</li> <li>2. Wait until the direct current of the inverter falls below 0.5 A, then disconnect the DC switch and unplug the faulty strings;</li> <li>3. Do not reinsert the faulty strings before the grounding fault is cleared;</li> <li>4. If the fault is not caused by the foregoing reasons and still exists, contact Sungrow Customer</li> </ol>
1616	System Hardware	Service. 1. It is prohibited to disconnect the DC switch when the DC current is greater than 0.5 A when the fault occurs. 2. Disconnect the DC switch only when the inver-
	Fault	<ol> <li>2. Disconnect the DC switch only when the inverter DC side current drops below 0.5 A.</li> <li>3. It is prohibited to power up the inverter again.</li> <li>Please contact Sungrow Customer Service.</li> </ol>

# 9.2 Maintenance

#### 9.2.1 Maintenance Notices

The DC switch can be secured with a lock in the OFF position or a certain angle beyond the OFF position.(For countries "AU" and "NZ")

#### **DANGER**

Risk of inverter damage or personal injury due to incorrect service!

- Be sure to use special insulation tools when perform high-voltage operations.
- Before any service work, first disconnect the grid-side AC circuit breaker and check the inverter status. If the inverter indicator is off, please wait until night to disconnect the DC switch. If the inverter indicator is on, directly disconnect the DC switch.
- After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter
- Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

#### **A**CAUTION

To prevent misuse or accidents caused by unrelated personnel: Post prominent warning signs or demarcate safety warning areas around the inverter to prevent accidents caused by misuse.

#### NOTICE

Restart the inverter only after removing the fault that impairs safety performance. As the inverter contains no component parts that can be maintained, never open the enclosure, or replace any internal components.

To avoid the risk of electric shock, do not perform any other maintenance operations beyond those described in this manual. If necessary, contact your distributor first. If the problem persists, contact SUNGROW. Otherwise, the losses caused is not covered by the warranty.

#### NOTICE

Touching the PCB or other static sensitive components may cause damage to the device.

- Do not touch the circuit board unnecessarily.
- Observe the regulations to protect against electrostatic and wear an anti-static wrist strap.

Item	Method	Period
	Check the temperature and dust of the	Six months to a year
Device Clean	inverter. Clean the inverter enclosure if	(depending on the dust con-
	necessary.	tents in air)
	Check whether all cable are firmly con-	
Electrical	nected in place.	6 months after commissioning
connection	Check whether there is damage to the	and then once or twice a year
connection	cables, especially the surface in con-	
	tact with metal.	
	Visual check for any damage or de- formation of the inverter.	
General status of the system	Check any abnormal noise during the operation.	Every 6 months
5 5yotom	Check each operation parameter.	
	• Be sure that nothing covers the heat sink of the inverter.	

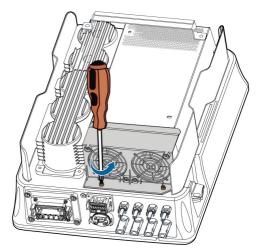
### 9.2.2 Routine Maintenance

#### 9.2.3 Fan Maintenance

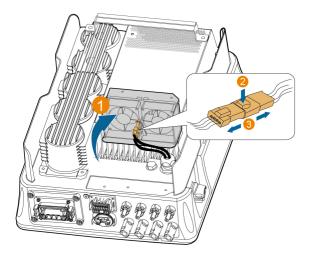
If the inverter has an external fan, when the fan fails to work normally, the inverter cannot be effectively cooled, which will affect the efficiency of the inverter or cause derated operation. Therefore, keep the fan clean and replace the damaged fan in time.

#### A WARNING

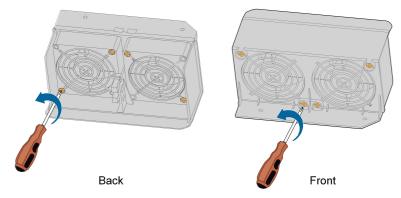
- Power off the inverter and disconnect it from all power supplies before maintaining fans.
- After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.
- Fan maintenance must be performed by professionals.
- step 1 Refer to "8.1 Disconnecting the Inverter" to stop the inverter.
- step 2 Refer to "5 Electrical Connection" and disconnect all the cable connections in reverse steps.
- step 3 Refer to "4 Mechanical Mounting" and dismantle the inverter in reverse steps.
- step 4 Unscrew the screws on the fan bracket.



step 5 Lift the fan bracket upwards, press down the protrusion on the fan power plug connector and pull it outwards, and remove the fan bracket.



step 6 Unscrew the screws on the dust covers and remove the dust covers.



- step 7 Use a soft brush or vacuum cleaner to clean the fan. If you need to replace the fan, use a screwdriver to unscrew the screw at the fan bracket and remove the fan.
- step 8 Install the dust covers and then the fan bracket to the inverter. Restart the inverter.

- - End

# 10 Appendix

# 10.1 Technical Data

Parameter	SG3.0RT	SG4.0RT	
Input (DC)			
Recommended max. PV in-	4.5 kWp	6.0 kWp	
put power			
Max. PV input voltage	1100 V *		
Min. PV input voltage /	180V / 180V		
Start-up input voltage			
Nominal input voltage	600 V		
MPP voltage range	160 V–1000 V		
No. of independent MPP	2		
inputs	2		
No. of PV strings per MPPT	1/1		
Max. PV input current	25 A (12.5 A / 12.5 A)		
Max. DC short-circuit	32 A (16 A / 16 A)		
current	52 A (10 A / 10 A)		
Output (AC)			
Nominal AC power (@ 230	0000 \\	4000 W	
V, 50 Hz)	3000 W	4000 W	
Max. AC output power	3300VA	4400VA	
Max. AC output current	5.1A	6.8A	
	3 / N / PE, 220 V / 380 V		
Nominal AC voltage	3 / N / PE, 230 V / 400 V		
	3 / N / PE, 240 V / 415 V		
AC voltage range	180 V–276 V / 311 V–478 V		
Nominal grid frequency /	50 Hz / (45 Hz–55 Hz)		
Grid frequency range	60 Hz / (55 Hz–65 Hz)		
Harmonic (THD)	< 5 % (at nominal power)		
Power factor at nominal			
power / Adjustable power	> 0.99 / 0.8 leading - 0.8 lagging		
factor			
Feed-in phases / connec-	3/3		
tion phases	575		

Parameter	SG3.0RT	SG4.0RT
Efficiency		
Max. efficiency	98.20 %	
European efficiency	96.50 %	97.00 %
Protection & Function		
Grid monitoring	Yes	
DC reverse connection	Yes	
protection		
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch	Yes	
PID recovery function	Yes	
Surge Protection	DC Type II / AC Type II	
Arc fault circuit interrupter	optional	
(AFCI)		
General Data		
Dimensions (W x H x D)	370 mm x 480 mm x 195 mm	
Mounting method	Wall-mounting bracket	
Weight	18 kg	
Topology	Transformerless	
Degree of protection	IP65	
Operating ambient temper-	-25°C to +60°C	
ature range		
Allowable relative humidity	0–100 %	
range (non-condensing)		
Max. operating altitude	4000 m (> 2000 m derating)	
Cooling method	Natural cooling	
Display	LED	
Communication	WLAN / Ethernet / RS485 / D	I/DO
DC connection type	MC4 (Max. 6 mm <sup>2</sup> )	
AC connection type	Plug and play	

Input (DC)         7.5 kWp         9.0 kWp           Put power         1100 V*         Max. PV input voltage         1100 V*           Max. PV input voltage / Start-up input voltage         180 V / 180 V         180 V / 180 V           Nominal input voltage         600 V         MPP voltage range         160 V - 1000 V           No. of independent MPP inputs         2         2         1/1           MAX. PV input current         25 A (12.5 A / 12.5 A)         32 A (16 A / 16 A)           Max. DC short-circuit current         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A)         32 A (16 A / 16 A)           Nominal AC power (@ 230 V. 50 H2)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent power         7.6 A for "AU", "BE", "DE", 5500 VA for others         000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5600 VA	Parameter	SG5.0RT	SG6.0RT
put power           Max. PV input voltage         1100 V'           Min. PV input voltage         180 V / 180 V           Start-up input voltage         600 V           Nominal input voltage         600 V           MPP voltage range         160 V-1000 V           No. of independent MPP inputs         2           No. of of PV strings per MPPT         1/1           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A)           Current         32 A (16 A / 16 A)           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A)           Current         32 A (16 A / 16 A)           Max. AC output power         5000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others           Max. AC output aparent         5000 VA for "AU", "BE", "DE", 5500 VA for others           Max. AC output aparent         5000 VA for "AU", "BE", "DE", 5500 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 6600 VA for "AU", "BE",           Mominal AC voltage         3 / N / PE, 220 V / 380 V           Nominal AC voltage         3 / N / PE, 230 V / 400 V           3 / N / PE, 230 V / 400 V         3 / N / PE, 240 V / 415 V           AC voltage range         160 V-276 V / 311 V -478 V           No	Input (DC)		
Max. PV input voltage       1100 V '         Min. PV input voltage       180 V / 180 V         Start-up input voltage       600 V         Nominal input voltage       600 V         MPP voltage range       160 V-1000 V         No. of independent MPP inputs       2         No. of of PV strings per MPPT       1/1         Max. DC short-circuit       26 A (12.5 A / 12.5 A)         Max. DC short-circuit       36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others         Output (AC)       32 A (16 A / 16 A) for others         Nominal AC power (@ 230 V, 50 Hz)       5000 W       6000 V         Max. AC output power       5000 VA for "AU", "BE", "DE", 6600 VA for others       "DE", 6600 VA for others         Rated AC output apparent       5000 VA for "AU", "BE", "DE", 5500 VA for others       "DE", 6600 VA for "AU", "BE", "DE", 6600 VA for others         Max. AC output current       7.6 A for "AU", 8.3 A for others       9.1 A for "AU", 10 A for others         Max. AC output current       7.6 A for "AU", 8.3 A for others       9.1 A for "AU", 10 A for others         Max. AC output current       7.6 A for "AU", 8.3 A for others       9.1 A for "AU", 10 A for others         Mominal AC voltage       3 / N / PE, 230 V / 400 V       3 / N / PE, 240 V / 415 V         Nominal AC voltage       600 Hz / (55 Hz - 65 Hz)       Grid fre	Recommended max. PV in-	7.5 kWp	9.0 kWp
Min. PV input voltage / Start-up input voltage / Nominal input voltage 600 V MPP voltage range 160 V-1000 V No. of independent MPP inputs 2 No. of of PV strings per MPPT 1/1 Max. PV input current 25 A (12.5 A / 12.5 A) Max. DC short-circuit 36 A (18 A / 18 A) for "AU" current 32 A (16 A / 16 A) for others <b>Output (AC)</b> Nominal AC power (@ 230 V, 50 Hz) 5000 W Max. AC output power 5000 VA for "AU", "BE", 6000 VA for "AU", "BE", "DE", 5500 VA for others "DE", 6600 VA for others Rated AC output apparent 5000 VA for "AU", "BE", 6000 VA for aU", "BE", power "DE", 5500 VA for others "DE", 6600 VA for others Max. AC output apparent 5000 VA for "AU", "BE", 6000 VA for aU", "BE", power "DE", 5500 VA for others "DE", 6600 VA for others Max. AC output current 7.6 A for "AU", "BE", 6000 VA for aU", "BE", power 3/ N / PE, 220 V / 380 V Nominal AC voltage 3/ N / PE, 230 V / 400 V 3/ N / PE, 240 V / 415 V AC voltage range 180 V-276 V / 311 V-478 V Nominal grid frequency / S0 Hz / (55 Hz-65 Hz) Harmonic (THD) <3 % (at rated power) Power factor at nominal power / Adjustable power > 0.99 / 0.8 leading – 0.8 lagging factor Feed-in phases / connec- tion phases <b>Efficiency</b>	put power		
Start-up input voltage         180 V / 180 V           Nominal input voltage         600 V           MPP voltage range         160 V-1000 V           No. of independent MPP inputs         2           No. of of PV strings per MPPT         1/1           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A)         32 A (16 A / 16 A)           Max. DC short-circuit         36 A (18 A / 18 A) for others         32 A (16 A / 16 A)           Output (AC)         S000 W         6000 W           Nominal AC power (@ 230 V, 50 Hz)         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent         5000 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Mominal AC voltage         3 / N / PE, 230 V / 400 V         3 / N / PE, 240 V / 415 V           AC voltage range         180 V-276 V / 311 V-478 V           Nominal grid frequency/ Grid frequency range         60 Hz / (55 Hz-65 Hz)           Harmonic (THD)         <3 % (at rated power)	Max. PV input voltage	1100 V *	
Start-up input voltage         600 V           Mominal input voltage         600 V           MPP voltage range         160 V-1000 V           No. of independent MPP inputs         2           No. of of PV strings per MPPT         1/1           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Output (AC)         32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 V           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 6600 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 6000 VA for "AU", "BE", "DE", 6000 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", 3 / N / PE, 220 V / 380 V         Souters           Nominal AC voltage         3 / N / PE, 230 V / 400 V         3 / N / PE, 240 V / 415 V           AC voltage range         180 V-276 V / 311 V-478 V         Nominal grid frequency / Grid frequency range         60 Hz / (55 Hz–65 Hz) <td>Min. PV input voltage /</td> <td>400.1//400.1/</td> <td></td>	Min. PV input voltage /	400.1//400.1/	
MPP voltage range       160 V-1000 V         No. of independent MPP inputs       2         No. of of PV strings per MPPT       1/1         Max. PV input current       25 A (12.5 A / 12.5 A)         Max. DC short-circuit current       36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others         Output (AC)       32 A (16 A / 16 A) for others         Nominal AC power (@ 230 V, 50 Hz)       5000 W       6000 W         Max. AC output power       5000 VA for "AU", "BE", "DE", 5500 VA for others       "DE", 6600 VA for "AU", "BE", "DE", 5600 VA for others         Rated AC output apparent power       5000 VA for "AU", "BE", "DE", 5500 VA for others       6000 VA for "AU", "BE", "DE", 5600 VA for others         Max. AC output current       7.6 A for "AU", "BE", "DE", 5500 VA for others       9.1 A for "AU", 10 A for others         Max. AC output current       7.6 A for "AU", 8.3 A for others       9.1 A for "AU", 10 A for others         Max. AC output current       7.6 A for "AU", 8.3 A for others       9.1 A for "AU", 10 A for         Mominal AC voltage       3 / N / PE, 220 V / 380 V       3 / N / PE, 230 V / 400 V         AC voltage range       180 V-276 V / 311 V -478 V       V         Nominal grid frequency / Grid frequency range       60 Hz / (55 Hz -65 Hz)       Efficiency         Power factor at nominal power / Adjustable power       > 0.99 / 0.8 leading – 0.8 lagging	Start-up input voltage	180 V / 180 V	
No. of independent MPP inputs2No. of of PV strings per MPPT1/1Max. PV input current25 A (12.5 A / 12.5 A)Max. DC short-circuit current36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for othersOutput (AC)32 A (16 A / 16 A) for othersNominal AC power (@ 230 V, 50 Hz)5000 WMax. AC output power5000 VA for "AU", "BE", "DE", 5500 VA for othersRated AC output apparent power5000 VA for "AU", "BE", "DE", 5500 VA for othersMax. AC output current7.6 A for "AU", "BE", "DE", 6600 VA for othersMax. AC output apparent power5000 VA for "AU", "BE", "DE", 6600 VA for othersMax. AC output current7.6 A for "AU", "BE", "DE", 6600 VA for othersMax. AC output current7.6 A for "AU", "BE", "DE", 6600 VA for othersMax. AC output current7.6 A for "AU", "BE", othersMax. AC output current7.6 A for "AU", 8.3 A for 3 / N / PE, 220 V / 380 VNominal AC voltage3 / N / PE, 230 V / 400 V 3 / N / PE, 230 V / 400 V 3 / N / PE, 240 V / 415 VAC voltage range180 V–276 V / 311 V–478 VNominal grid frequency/ for drequency range60 Hz / (55 Hz–65 Hz)Harmonic (THD)<3 % (at rated power)	Nominal input voltage	600 V	
inputs         2           No. of of PV strings per MPPT         1/1           Max. PV input current         25 A (12.5 A/ 12.5 A)           Max. DC short-circuit current         36 A (18 A/ 18 A) for "AU" 32 A (16 A/ 16 A)           Output (AC)         32 A (16 A/ 16 A) for others           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", "DE", 5500 VA for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Mominal AC voltage         3/N / PE, 220 V/380 V         3/N / PE, 230 V/400 V           AC voltage range         180 V-276 V/311 V-478 V         Somial Grid frequency/           Nominal grid frequency/         50.99 / 0.8 leading – 0.8 lagging         Grid frequency range           Harmonic (THD)         < 3 % (at rated power)	MPP voltage range	160 V–1000 V	
inputs         1 / 1           No. of of PV strings per MPPT         1 / 1           Max. PV input current         25 A (12.5 A / 12.5 A)           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others           Output (AC)         32 A (16 A / 16 A) for others           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", others         6000 VA for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Mominal AC voltage         3 / N / PE, 220 V / 380 V         3 / N / PE, 230 V / 400 V           AC voltage range         180 V-276 V / 311 V-478 V         Some others           Nominal grid frequency /         50 Hz / (45 Hz-55 Hz)         Grid frequency range           Gol Hz / (55 Hz-65 Hz)         -         -           Harmonic (THD)         < 3 % (at rated power)	No. of independent MPP		
MPPT         1 / 1           Max. PV input current         25 A (12.5 A / 12.5 A)           Max. DC short-circuit         36 A (18 A / 18 A) for "AU"           current         32 A (16 A / 16 A) for others           Output (AC)         5000 W           Nominal AC power (@ 230         5000 W           V, 50 Hz)         5000 VA for "AU", "BE", "DE", 6600 VA for "AU", "BE", "DE", 5500 VA for others           Max. AC output power         5000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent         5000 VA for "AU", "BE", "DE", 6600 VA for others           power         "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output apparent         5000 VA for "AU", "BE", "DE", 6600 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output apparent         3 / N / PE, 220 V / 380 V         3 / N / PE, 240 V / 415 V           AC voltage         3 / N / PE, 230 V / 400 V         3 / N / PE, 240 V / 415 V           AC voltage range         180 V-276 V / 311 V-478 V         Some approximate of the approximate of	inputs	2	
MPPT           Max. PV input current         25 A (12.5 A / 12.5 A)           Max. DC short-circuit         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Output (AC)         32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for alu", "BE", "DE", 6600 VA for others           Rated AC output apparent         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", others         6000 VA for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Nominal AC voltage         3 / N / PE, 220 V / 380 V         3 / N / PE, 230 V / 400 V           3 / N / PE, 230 V / 400 V         3 / N / PE, 230 V / 400 V         3 / N / PE, 230 V / 400 V           AC voltage range         180 V-276 V / 311 V -478 V         Some some some some some some some some s	No. of of PV strings per		
Max. DC short-circuit current         36 A (18 A / 18 A) for "AU" 32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Output (AC)         32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Rated AC output apparent         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output apparent         5000 VA for "AU", "BE", "DE", 5500 VA for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Nominal AC voltage         3 / N / PE, 220 V / 380 V         3 3 / N / PE, 220 V / 430 V           AC voltage range         180 V-276 V / 311 V -478 V         4           Nominal grid frequency / Grid frequency range         50 Hz / (45 Hz -55 Hz)         5           Grid frequency range         60 Hz / (55 Hz -65 Hz)         5           Harmonic (THD)         < 3 % (at rated power)	MPPT	1/1	
current         32 A (16 A / 16 A) for others         32 A (16 A / 16 A)           Output (AC)         6000 W         6000 W           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 VA           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Rated AC output apparent power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", "BE", others         6000 VA for "AU", "BE", "DE", 6600 VA for others         9.1 A for "AU", "0 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC outgut current         7.6 A for "AU", 8.3 Q V / 400 V         3/N / PE, 230 V / 400 V         2000 VA for V / 415 V           AC voltage range         180 V-276 V / 311 V-478 V         Contage         2000 VA for tate d power)         2000 VA for tate d power)           Power factor at nominal power / Adjustable power         > 0.99 / 0.8 leading – 0.8 lagging         2000 VA for tate d power)         2000 VA for tate d power)           Feed-in phases / connec- tion phases         3/3-PE         2000 VA for tate d power         2000 VA for tate d power         2000 VA for tate d power           Fefficiency         2000 VA for tate d power         2000 VA for tate d power         2000 VA f	Max. PV input current	25 A (12.5 A / 12.5 A)	
current         32 A (16 A / 16 A) for others           Output (AC)         6000 W           Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output apparent power         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Mominal AC voltage         3 / N / PE, 220 V / 380 V         3/ N / PE, 230 V / 400 V           AC voltage range         180 V-276 V / 311 V-478 V         Constant           Nominal grid frequency / Grid frequency range         60 Hz / (55 Hz-65 Hz)         Got ethers           Power factor at nominal power / Adjustable power         > 0.99 / 0.8 leading – 0.8 lagging         Sole of the sector           Feed-in phases / connec- tion phases         3/ 3-PE         Sole of the sector         Sole of the sector	Max. DC short-circuit	36 A (18 A / 18 A) for "AU"	22 A (16 A / 16 A)
Nominal AC power (@ 230 V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           power         "DE", 5500 VA for others         "DE", 6600 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output apparent         5000 VA for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Nominal AC voltage         3 / N / PE, 220 V / 380 V         3 / N / PE, 230 V / 400 V           3 / N / PE, 240 V / 415 V         3 / N / PE, 240 V / 415 V         4           AC voltage range         180 V-276 V / 311 V -478 V         5           Nominal grid frequency /         50 Hz / (45 Hz -55 Hz)         5           Grid frequency range         60 Hz / (55 Hz -65 Hz)         5           Harmonic (THD)         < 3 % (at rated power)	current	32 A (16 A / 16 A) for others	32 A (10 A / 10 A)
V, 50 Hz)         5000 W         6000 W           Max. AC output power         5000 VA for "AU", "BE", "DE", 5500 VA for others         "DE", 6600 VA for "AU", "BE", "DE", 6600 VA for others           Rated AC output apparent power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", 6000 VA for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for V 3U", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for V 3U", 4.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for V 3U", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for V 3U", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for V 4U", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for V 311 V-478 V         V           Nominal grid frequency / Grid frequency range         60 Hz / (55 Hz-65 Hz)         V           Harmonic (THD)         < 3 % (at rated	Output (AC)		
V, 50 Hz)AdvanceMax. AC output power5000 VA for "AU", "BE", "DE", 5500 VA for others6000 VA for "AU", "BE", "DE", 6600 VA for othersRated AC output apparent5000 VA for "AU", "BE", "DE", 5500 VA for others6000 VA for "AU", "BE", "DE", 6600 VA for otherspower"DE", 5500 VA for others"DE", 6600 VA for othersMax. AC output current7.6 A for "AU", "BE", others9.1 A for "AU", 10 A for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersMominal AC voltage3 / N / PE, 220 V / 380 VAC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Harmonic (THD)<3 % (at rated power)	Nominal AC power (@ 230	5000 \\	0000 \\
"DE", 5500 VA for others         "DE", 6600 VA for others           Rated AC output apparent power         5000 VA for "AU", "BE", "DE", 5500 VA for others         6000 VA for "AU", "BE", "DE", 6600 VA for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for others           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         7.6 A for "AU", 8.3 A for others         9.1 A for "AU", 10 A for           Max. AC output current         3 / N / PE, 220 V / 380 V         -           Max. AC output current         3 / N / PE, 240 V / 415 V         -           AC voltage range         180 V-276 V / 311 V -478 V         -           Nominal grid frequency / Grid frequency range         60 Hz / (55 Hz -65 Hz)         -           Power factor at nominal power / Adjustable power         > 0.99 / 0.8 leading – 0.8 laggers           Feed-in phases / conn	V, 50 Hz)	5000 W	6000 W
Rated AC output apparent power5000 VA for "AU", "BE", "DE", 5500 VA for others6000 VA for "AU", "BE", "DE", 6600 VA for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersMominal AC voltage3 / N / PE, 220 V / 380 VAC voltage range3 / N / PE, 230 V / 400 V 3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz) 60 Hz / (55 Hz-65 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Harmonic (THD)< 3 % (at rated power)	Max. AC output power	5000 VA for "AU", "BE",	6000 VA for "AU", "BE",
power"DE", 5500 VA for others"DE", 6600 VA for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersNominal AC voltage3 / N / PE, 220 V / 380 V		"DE", 5500 VA for others	"DE", 6600 VA for others
Max. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersMax. AC output current7.6 A for "AU", 8.3 A for others9.1 A for "AU", 10 A for othersNominal AC voltage3 / N / PE, 220 V / 380 VNominal AC voltage3 / N / PE, 230 V / 400 V 3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz) 60 Hz / (55 Hz-65 Hz)Harmonic (THD)<3 % (at rated power)	Rated AC output apparent	5000 VA for "AU", "BE",	6000 VA for "AU", "BE",
othersothers3 / N / PE, 220 V / 380 VNominal AC voltage3 / N / PE, 230 V / 400 V3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VAC voltage range50 Hz / (45 Hz-55 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Power factor at nominal power / Adjustable power> 0.99 / 0.8 leading - 0.8 laggingFeed-in phases / connector tion phases3 / 3-PEEfficiencyEfficiency	power	"DE", 5500 VA for others	"DE", 6600 VA for others
Nominal AC voltage3 / N / PE, 220 V / 380 VNominal AC voltage3 / N / PE, 230 V / 400 V3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Harmonic (THD)< 3 % (at rated power)	Max. AC output current	7.6 A for "AU", 8.3 A for	9.1 A for "AU", 10 A for
Nominal AC voltage3 / N / PE, 230 V / 400 V 3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VAC voltage range50 Hz / (45 Hz-55 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Grid frequency range60 Hz / (55 Hz-65 Hz)Harmonic (THD)<3 % (at rated power)		others	others
3 / N / PE, 240 V / 415 VAC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz)60 Hz / (55 Hz-65 Hz)60 Hz / (55 Hz-65 Hz)Harmonic (THD)< 3 % (at rated power)		3 / N / PE, 220 V / 380 V	
AC voltage range180 V-276 V / 311 V-478 VNominal grid frequency / Grid frequency range50 Hz / (45 Hz-55 Hz)60 Hz / (55 Hz-65 Hz)60 Hz / (55 Hz-65 Hz)Harmonic (THD)< 3 % (at rated power)	Nominal AC voltage	3 / N / PE, 230 V / 400 V	
Nominal grid frequency /       50 Hz / (45 Hz–55 Hz)         Grid frequency range       60 Hz / (55 Hz–65 Hz)         Harmonic (THD)       < 3 % (at rated power)		3 / N / PE, 240 V / 415 V	
Grid frequency range60 Hz / (55 Hz–65 Hz)Harmonic (THD)< 3 % (at rated power)	AC voltage range	180 V–276 V / 311 V–478 V	
Harmonic (THD)     < 3 % (at rated power)	Nominal grid frequency /	50 Hz / (45 Hz–55 Hz)	
Power factor at nominal power / Adjustable power > 0.99 / 0.8 leading – 0.8 lagging factor Feed-in phases / connec- tion phases Efficiency Efficiency	Grid frequency range	60 Hz / (55 Hz–65 Hz)	
power / Adjustable power > 0.99 / 0.8 leading – 0.8 lagging factor Feed-in phases / connec- tion phases 3 / 3–PE Efficiency	Harmonic (THD)	< 3 % (at rated power)	
factor Feed-in phases / connec- tion phases Efficiency	Power factor at nominal		
Feed-in phases / connec- tion phases 3 / 3–PE Efficiency	power / Adjustable power	> 0.99 / 0.8 leading – 0.8 lagging	
tion phases 3 / 3–PE Efficiency	factor		
Efficiency	Feed-in phases / connec-	3/3_PF	
	tion phases		
Max. efficiency 98.40 %	Efficiency		
	Max. efficiency	98.40 %	

Parameter	SG5.0RT	SG6.0RT
European efficiency	97.40 %	
Protection & Function		
Grid monitoring	Yes	
DC reverse connection	Vaa	
protection	Yes	
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch	Yes	
PID recovery function	Yes	
Surge Protection	DC Type II / AC Type II	
Arc fault circuit interrupter	optional	
(AFCI)		
General Data		
Dimensions (W x H x D)	370 mm x 480 mm x 195 mm	
Mounting method	Wall-mounting bracket	
Weight	18 kg	
Topology	Transformerless	
Degree of protection	IP65	
Operating ambient temper-	-25°C to +60°C	
ature range	-25 C 10 +60 C	
Allowable relative humidity	0–100 %	
range (non-condensing)	0-100 %	
Max. operating altitude	4000 m (> 2000 m derating)	
Cooling method	Natural cooling	
Display	LED	
Communication	WLAN / Ethernet / RS485 / D	I/DO
DC connection type	MC4 (Max. 6 mm <sup>2</sup> )	
AC connection type	Plug and play	
Country of manufacture	China	

Parameter	SG7.0RT	SG8.0RT
Input (DC)		
Recommended max. PV in-	10.5 kWp	12 kWp
put power	10.5 κννρ	τ2 κννρ

Parameter	SG7.0RT	SG8.0RT
Max. PV input voltage	1100 V *	
Min. PV input voltage / Start-up input voltage	180 V / 180 V	
Nominal input voltage	600 V	
MPP voltage range	160 V–1000 V	
No. of independent MPP inputs	2	
No. of PV strings per MPPT	2/1	
Max. PV input current	37.5 A (25 A / 12.5 A)	
Max. DC short-circuit	54 A (36 A / 18 A) for "AU"	
current	48 A (32 A / 16 A) for others	
Output (AC)		
Nominal AC power (@ 230 V, 50 Hz)	6999 W for "AU", 7000 W for others	8000 W
Max. AC output power	6999 VA for "AU", 7000 VA for "BE", "DE", 7700 VA for others	8000 VA for "AU", "BE", "DE", 8800 VA for others
Rated AC output apparent power	6999 VA for "AU", 7000 VA for "BE", "DE", 7700 VA for others	8000 VA for "AU", "BE", "DE", 8800 VA for others
Max. AC output current	10.6 A for "AU", 11.7 A for others	12.2 A for "AU", 13.3 A for others
Nominal AC voltage	3 / N / PE, 220 V / 380 V 3 / N / PE, 230 V / 400 V 3 / N / PE, 240 V / 415 V	
AC voltage range	180 V–276 V / 311 V–478 V	
Nominal grid frequency /	50 Hz / (45 Hz–55 Hz)	
Grid frequency range	60 Hz / (55 Hz–65 Hz)	
Harmonic (THD)	< 3 % (at rated power)	
Power factor at nominal power / Adjustable power factor	> 0.99 / 0.8 leading – 0.8 lago	ying
Feed-in phases / connec- tion phases	3 / 3–PE	
Efficiency		
Max. efficiency	98.40 %	98.50 %
European efficiency	97.70 %	97.80 %
Protection & Function		

Parameter	SG7.0RT	SG8.0RT	
Grid monitoring	Yes		
DC reverse connection protection	Yes		
AC short-circuit protection	Yes		
Leakage current protection	Yes		
DC switch	Yes		
PID recovery function	Yes		
Surge protection	DC Type II, AC Type II		
Arc fault circuit interrupter (AFCI)	optional		
General Data			
Dimensions (W x H x D)	370 mm x 480 mm x 195 mm		
Mounting method	Wall-mounting bracket		
Weight	18 kg		
Topology	Transformerless		
Degree of protection	IP65		
Operating ambient temper- ature range	-25°C to +60°C		
Allowable relative humidity range (non-condensing)	0–100 %		
Max. operating altitude	4000 m (> 2000 m derating)		
Cooling method	Natural cooling		
Display	LED		
Communication	WLAN / Ethernet / RS485 / D	I / DO	
DC connection type	MC4 (Max. 6 mm <sup>2</sup> )		
AC connection type	Plug and play		
Country of manufacture	China		

Parameter	SG10RT	SG12RT
Input (DC)		
Recommended max. PV in-	15.0 k/Mp	18.0 kMp
put power	15.0 kWp	18.0 kWp
Max. PV input voltage	1100 V *	

Parameter	SG10RT	SG12RT
Min. PV input voltage /	120.1// 120.1/	
Start-up input voltage	180 V / 180 V	
Nominal input voltage	600 V	
MPP voltage range	160 V–1000 V	
No. of independent MPP	0	
inputs	2	
No. of PV strings per MPPT	2/1	
Max. PV input current	37.5 A (25 A / 12.5 A)	
Max. DC short-circuit	54 A (36 A / 18 A) for "AU"	
current	48 A (32 A / 16 A) for others	48 A (32 A / 16 A)
Output (AC)		
Nominal AC power (@ 230	10000 14/	40000 \\
V, 50 Hz)	10000 W	12000 W
Max AC output power	10000 VA for "AU", "BE",	12000 VA for "AU", "BE",
Max. AC output power	"DE", 11000 VA for others	"DE", 13200 VA for others
Rated AC output apparent	10000 VA for "AU", "BE",	12000 VA for "AU", "BE",
power	"DE", 11000 VA for others	"DE", 13200 VA for others
Max. AC output current	15.2 A for "AU", 16.7 A for	18.2 A for "AU", 20.0 A for
	others	others
	3 / N / PE, 220 V / 380 V	
Nominal AC voltage	3 / N / PE, 230 V / 400 V	
	3 / N / PE, 240 V / 415 V	
AC voltage range	180 V–276 V / 311 V–478 V	
Nominal grid frequency /	50 Hz / (45 Hz–55 Hz)	
Grid frequency range	60 Hz / (55 Hz–65 Hz)	
Harmonic (THD)	< 3 % (at rated power)	
Power factor at nominal		
power / Adjustable power	> 0.99 / 0.8 leading–0.8 laggi	ng
factor		
Feed-in phases / connec-	3/3–PE	
tion phases	-	
Efficiency		
Max. efficiency	98.50 %	
European efficiency	97.90 %	
Protection & Function		
Grid monitoring	Yes	

Parameter	SG10RT	SG12RT	
DC reverse connection	Yes		
protection	res		
AC short circuit protection	Yes		
Leakage current protection	Yes		
DC switch	Yes		
PID recovery function	Yes		
Surge protection	DC Type II / AC Type II		
Arc fault circuit interrupter	optional		
(AFCI)			
General Data			
Dimensions (W x H x D)	370 mm x 480 mm x 195 mm		
Mounting method	Wall-mounting bracket		
Weight	18 kg		
Topology	Transformerless		
Degree of protection	IP65		
Operating ambient temper-	-25℃ to +60℃		
ature range	-25 C 10 +60 C		
Allowable relative humidity	0–100 %		
range (non-condensing)			
Max. operating altitude	4000 m (> 2000 m derating)		
Cooling method	Natural cooling		
Display	LED		
Communication	WLAN / Ethernet / RS485 / D	I / DO	
DC connection type	MC4 (Max. 6 mm <sup>2</sup> )		
AC connection type	Plug and play		
Country of manufacture	China		

Parameter	SG15RT	SG17RT	SG20RT
Input (DC)			
Recommended max. PV in- put power	22.5 kWp	25.5 kWp	30.0 kWp
Max. PV input voltage	1100 V *		

Parameter	SG15RT	SG17RT	SG20RT
Min. PV input voltage /			
Start-up input voltage	180 V / 180 V		
Nominal input voltage	600 V		
MPP voltage range	160 V–1000 V		
No. of independent MPP	0		
inputs	2		
No. number of PV strings	2/2		
per MPPT	2/2		
Max. PV input current	50 A (25 A / 25 A)		
Max. DC short-circuit	72 A (36 A / 36 A)		72 A (36 A / 36
current	for "AU"	64 A (32 A / 32 A)	A) for "AU"
	64 A (32 A / 32 A)	0477(027770277)	64 A (32 A / 32
	for others		A) for others
Output (AC)			
Nominal AC power (@ 230	15000 W	17000 W	20000 W
V, 50 Hz)			20000 11
	15000 VA for "AU",	17000 VA for	20000 VA for
Max. AC output power	"BE", "DE", 16500 VA for others	"AU", "BE", "DE",	"AU", "BE", "DE",
		18700 VA for	22000 VA for
		others 17000 VA for	others 20000 VA for
Rated AC output apparent	15000 VA for "AU", "BE", "DE", 16500	"AU", "BE", "DE",	"AU", "BE", "DE",
power		18700 VA for	22000 VA for
•	VA for others	others	others
Marca AQ and and an and	22.7 A for "AU",	25.8 A for "AU",	30.3 A for "AU",
Max. AC output current	25 A for others	28.3 A for others	31.9 A for others
	3 / N / PE, 220 V / 3	80 V	
Nominal AC voltage	3 / N / PE, 230 V / 4	00 V	
	3 / N / PE, 240 V / 415 V		
AC voltage range	180 V–276 V / 311 V–478 V		
Nominal grid frequency /	50 Hz / (45 Hz–55 Hz)		
Grid frequency range	60 Hz / (55 Hz–65 Hz)		
Harmonic (THD)	< 3 % (at nominal power)		
Power factor at nominal			
power / Adjustable power	> 0.99 / 0.8 leading–0.8 lagging		
factor			
Feed-in phases / connec-	3/3		
tion phases			

Parameter	SG15RT	SG17RT	SG20RT
Efficiency			
Max. efficiency	98.50 %		
European efficiency	98.10 %		
Protection & Function			
Grid monitoring	Yes		
DC reverse connection	Yes		
protection			
AC short-circuit protection	Yes		
Leakage current protection	Yes		
DC switch	Yes		
PID recovery function	Yes		
Surge protection	DC Type II / AC	Type II	
Arc fault circuit interrupter	optional		
(AFCI)			
General Data			
Dimensions (W x H x D)	370 mm x 480 n	ım x 195 mm	
Mounting method	Wall-mounting b	racket	
Weight	21 kg		
Topology	Transformerless	;	
Degree of protection	IP65		
Operating ambient temper- ature range	-25°C to +60°C		
Allowable relative humidity range (non-condensing)	0–100 %		
Max. operating altitude	4000 m (> 2000 m derating)		
Cooling method	Smart forced air	cooling	
Display	LED		
Communication	WLAN / Etherne	et / RS485 / DI / DO	
DC connection type	MC4 (Max. 6 mr	n²)	
AC connection type	Plug and play		
Country of manufacture	China		

## 10.2 Quality Assurance

When product faults occur during the warranty period, SUNGROW will provide free service or replace the product with a new one.

#### Evidence

During the warranty period, the customer shall provide the product purchase invoice and date. In addition, the trademark on the product shall be undamaged and legible. Otherwise, SUNGROW has the right to refuse to honor the quality guarantee.

#### Conditions

- After replacement, unqualified products shall be processed by SUNGROW.
- The customer shall give SUNGROW a reasonable period to repair the faulty device.

#### **Exclusion of Liability**

In the following circumstances, SUNGROW has the right to refuse to honor the quality guarantee:

- The free warranty period for the whole machine/components has expired.
- The device is damaged during transport.
- The device is incorrectly installed, refitted, or used.
- The device operates in harsh conditions beyond those described in this manual.
- The fault or damage is caused by installation, repairs, modification, or disassembly performed by a service provider or personnel not from SUNGROW.
- The fault or damage is caused by the use of non-standard or non-SUNGROW components or software.
- The installation and use range are beyond stipulations of relevant international standards.
- The damage is caused by unexpected natural factors.

For faulty products in any of above cases, if the customer requests maintenance, paid maintenance service may be provided based on the judgment of SUNGROW.

# **10.3 Contact Information**

In case of questions about this product, please contact us. We need the following information to provide you the best assistance:

- · Model of the device
- Serial number of the device
- Fault code/name
- Brief description of the problem

For detailed contact information, please visit: https://en.sungrowpower.com/contactUS.