

User Manual

1-phase Hybrid Inverter SH8.0RS/SH10RS



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About This Manual

The manual mainly contains the product information, as well as guidelines for installation, operation, and maintenance. The manual does not include complete information about the photovoltaic (PV) system. Readers can get additional information at www.sungrowpower.com or on the webpage of the respective component manufacturer.

Validity

This manual is valid for the following model of low-power grid-connected PV string inverters:

- SH8.0RS
- SH10RS

It will be referred to as "inverter" hereinafter unless otherwise specified.

Target Group

This manual is intended for professional technicians who are responsible for installation, operation, and maintenance of inverters, and users who need to check inverter parameters.

The inverter must only be installed by professional technicians. The professional technician is required to meet the following requirements:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Have received professional training related to the installation and commissioning of electrical equipment.
- Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Read this manual thoroughly and understand the safety instructions related to operations.

How to Use This Manual

Please read this manual carefully before using the product and keep it properly at a place for easy access.

All contents, pictures, marks, and symbols in this manual are owned by SUNGROW. No part of this document may be reprinted by the non-internal staff of SUNGROW without written authorization.

Contents of this manual may be periodically updated or revised, and the actual product purchased shall prevail. Users can obtain the latest manual from support.sungrowpower.com or sales channels.

Security Declaration

For details on the product's network security vulnerability response process and vulnerability disclosure, please visit the following website: https://en.sungrowpower.com/security-vulnerability-management.

For more information on network security, please refer to the user manual of the communication module or the Data Logger that comes with the product.

Symbols

This manual contains important safety instructions, which are highlighted with the following symbols, to ensure personal and property safety during usage, or to help optimize the product performance in an efficient way.

Please carefully understand the meaning of these warning symbols to better use the manual.

A DANGER

Indicates high-risk potential hazards that, if not avoided, may lead to death or serious injury.

M WARNING

Indicates moderate-risk potential hazards that, if not avoided, may lead to death or serious injury.

A CAUTION

Indicates low-risk potential hazards that, if not avoided, may lead to minor or moderate injury.

NOTICE

Indicates potential risks that, if not avoided, may lead to device malfunctions or financial losses.



"NOTE" indicates additional information, emphasized contents or tips that may be helpful, e.g., to help you solve problems or save time.

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1 Safety Instructions

When installing, commissioning, operating, and maintaining the product, strictly observe the labels on the product and the safety requirements in the manual. Incorrect operation or work may cause:

- · Injury or death to the operator or a third party.
- · Damage to the product and other properties.

M WARNING

- Do not perform any operation on the product (including but not limited to, handling, installing, powering on, or maintaining the product, performing electrical connection, and working at heights) in harsh weather conditions, such as thunder and lightning, rain, snow, and Level 6 or stronger winds.
 SUNGROW shall not be held liable for any damage to the device due to force majeure, such as earthquakes, floods, volcanic eruptions, mudslides, lightning strikes, fires, wars, armed conflicts, typhoons, hurricanes, tornadoes, and other extreme weathers.
- In case of fire, evacuate from the building or product area and call the fire alarm. Re-entry into the burning area is strictly prohibited under any circumstances.

NOTICE

- Tighten the screws with the specified torque using tools when fastening the product and terminals. Otherwise, the product may be damaged. And the damage caused is not covered by the warranty.
- Learn how to use tools correctly before using them to avoid hurting people or damaging the device.
- Maintain the device with sufficient knowledge of this manual and use proper tools.

1 Safety Instructions User Manual



 The safety instructions in this manual are only supplements and cannot cover all the precautions that should be followed. Perform operations considering actual onsite conditions.

- SUNGROW shall not be held liable for any damage caused by violation of general safety operation requirements, general safety standards, or any safety instruction in this manual.
- When installing, operating, and maintaining the product, comply with local laws and regulations. The safety precautions in this manual are only supplements to local laws and regulations.
- During the product transport, installation, wiring, maintenance, etc.,
 the materials and tools prepared by users must meet the requirements
 of applicable local laws and regulations, safety standards, and other
 specifications. SUNGROW shall not be held liable for any damage to the
 product caused by the adoption of materials and tools that fail to meet the
 above-mentioned requirements.
- Operations on the product, including but not limited to, handling, installing, wiring, powering on, maintenance, and use of the product, must not be performed by unqualified personnel. SUNGROW shall not be held liable for any damage to the product resulting from operations done by unqualified personnel.
- Where the transport of the product is arranged by users, SUNGROW shall
 not be held liable for any damage to the product that is caused by users
 themselves or the third-party transport service providers designated by the
 users.
- SUNGROW shall not be held liable for any damage to the product caused by the negligence, intent, fault, improper operation, and other behaviors of users or third-party organizations.
- SUNGROW shall not be held liable for any damage to the product arising from reasons unrelated to SUNGROW.

1.1 Unpacking and Inspection

MARNING

Check all safety signs, warning labels and nameplates on devices.

Ensure that the safety signs, warning labels and nameplates must be clearly visible and cannot be removed or covered before the device is decommissioned.

User Manual 1 Safety Instructions

NOTICE

After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.

1.2 Installation Safety

A DANGER

- · Make sure there is no electrical connection before installation.
- · Before drilling, avoid the water and electricity wiring in the wall.

A CAUTION

Improper installation may cause personal injury!

- If the product supports hoisting transport and is hoisted by hoisting tools, no one is allowed to stay under the product.
- When moving the product, be aware of the product weight and keep the balance to prevent it from tilting or falling.

NOTICE

Before operating the product, must check and ensure that tools to be used have been maintained regularly.

1.3 Electrical Connection Safety

A DANGER

Before electrical connections, please make sure that the inverter is not damaged, otherwise it may cause danger!

Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!

1 Safety Instructions User Manual

A DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

 Operators must wear proper personal protective equipment during electrical connections.

- Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.
- Respect all safety instructions listed in relevant documents about PV strings.

A DANGER

Danger to life due to a high voltage inside the inverter!

- Be sure to use special insulation tools during cable connections.
- Note and observe the warning labels on the product, and perform operations strictly following the safety instructions.
- Respect all safety instructions listed in this manual and other pertinent documents.

A DANGER

If the battery is short-circuited, the instantaneous current will be excessively high and a large amount of energy will be released, which may cause fire and personal injury.

Disconnect the battery from all voltage sources prior to performing any work on the battery.

Lethal voltages are present at the battery terminals and cables connecting to the inverter. Severe injuries or death may occur if the cables and terminals in the inverter are touched.

Observe all safety information provided by the battery manufacturer.

User Manual 1 Safety Instructions

A WARNING

Damage to the product caused by incorrect wiring is not covered by the warranty.

- Electrical connection must be performed by professionals.
- Please use measuring devices with an appropriate range. Overvoltage can damage the measuring device and cause personal injury.
- All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned.
- Do not damage the ground conductor. Do not operate the product in the absence of a properly installed ground conductor. Otherwise, it may cause personal injury or product damage.

A WARNING

Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness.

During the installation and operation of the inverter, please ensure that the positive or negative poles of PV strings do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.

The interfaces of the battery in the system must be compatible with the inverter. The entire battery voltage range must be completely within the permissible range of the inverter, and the battery voltage shall not exceed the maximum permissible DC input voltage of the inverter.

NOTICE

- Comply with the safety instructions related to PV strings and the regulations related to the local grid.
- Install the external protective grounding cable first when performing electrical connection and remove the external protective grounding cable last when removing the inverter.

1 Safety Instructions User Manual

1.4 Operation Safety

A DANGER

When routing cables, ensure a distance of at least 30 mm between the cables and heat-generating components or areas to protect the insulation layer of cables from aging and damage.

When the product is working:

- Do not touch the product enclosure.
- It is strictly forbidden to plug and unplug any connector on the inverter.
- Do not touch any wiring terminal of the inverter. Otherwise, electric shock may occur.
- Do not disassemble any parts of the inverter. Otherwise, electric shock may occur.
- It is strictly forbidden to touch any hot parts of the inverter (such as the heat sink). Otherwise, it may cause burns.
- Do not connect or remove any battery. Otherwise, electric shock may occur.
- Do not connect or remove any PV string or any PV module in a string. Otherwise, electric shock may occur.
- If the inverter is equipped with a DC switch, do not operate it. Otherwise, it may cause device damage or personal injury.

Do not take other actions, such as setting parameters or cutting off power, during the process of inverter firmware update, to avoid update failure.

User Manual 1 Safety Instructions

1.5 Maintenance Safety

A DANGER

Risk of inverter damage or personal injury due to incorrect service!

- Before maintenance, disconnect the AC circuit breaker on the grid side and then the DC switch. If a fault that may cause personal injury or device damage is found before maintenance, disconnect the AC circuit breaker and wait until the night before operating the DC switch. Otherwise, a fire inside the product or an explosion may occur, causing personal injuries.
- After the inverter is powered off for, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.
- Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

A DANGER

Touching the power grid or the contact points and terminals on the inverter connected to the power grid may lead to electric shock!

 The power grid side may generate voltage. Always use a standard voltmeter to ensure that there is no voltage before touching.

A CAUTION

To prevent misuse or accidents caused by unrelated personnel, post prominent warning signs or demarcate safety warning areas around the product.



1 Safety Instructions User Manual

NOTICE

• If the paint on the inverter enclosure falls or rusts, repair it in time. Otherwise, the inverter performance may be affected.

- Do not use cleaning agents to clean the inverter. Otherwise, the inverter may be damaged, and the loss caused is not covered by the warranty.
- As the inverter contains no parts that can be maintained, never open the
 enclosure of the inverter or replace any internal components without
 authorization. Otherwise, the loss caused is not covered by the warranty.
- Do not open the maintenance door in rainy or snowy weather. If it is inevitable, take proper protective measures to avoid the ingress of rainwater and snow into the maintenance compartment; otherwise, the product's operation may be affected.
- Before closing the maintenance door, check whether there is any object left inside the maintenance compartment, such as screws, tools, etc.
- It is recommended for users to use cable sheathing to protect the AC cable. If the cable sheathing is used, make sure it is positioned inside the maintenance compartment.

1.6 Disposal Safety

A WARNING

Please scrap the product in accordance with relevant local regulations and standards to avoid property losses or casualties.



2 Product Description

2.1 System Introduction

The inverter is a transformerless 1-phase hybrid inverter. As an integral component in the power system, the inverter is designed to convert the direct current power generated from the PV modules or batteries into grid-compatible AC current and feeds the AC current to the utility grid.

The 1-phase hybrid inverters are applicable to both on-grid and off-grid PV systems. With the integrated Energy Management System (EMS), they can control and optimize the energy flow so as to increase the self-consumption of the system.

M WARNING

- The inverter must only be operated with PV strings with class II protection in accordance with IEC 61730, application class A. It is not allowed for the positive pole or the negative pole of the PV strings to be grounded. This can cause the inverter to be destroyed.
- Damages to the product due to a faulty or damaged PV installation are not covered by warranty.
- · Any use other than the one described in this document is not permitted.
- During the installation and operation of the inverter, please ensure that the
 positive or negative polarities of PV strings and those of batteries do not
 short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur,
 resulting in equipment damage. The damage caused by this is not covered by
 the warranty.
- Do not short-circuit the Backup port during operation. Otherwise, the inverter or power distribution system will be seriously damaged. The loss is not covered by the SUNGROW warranty.
- Do not connect any local load between the inverter and the AC circuit breaker.

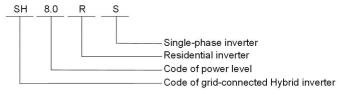
NOTICE

- For the TT utility grid, the N line voltage to ground must be 30 V or less.
- The utility grid must be a TN system for the off-grid application.
- The system is not suitable for supplying life-sustaining medical devices. It cannot guarantee backup power in all circumstances.
- The inverter applies only to the scenarios described in this manual.

2.2 Product Introduction

Model Description

The model description is as follows (take SH8.0RS as an example):



S007-G003

Appearance

The following figure shows the appearance of the inverter. The image shown here is for reference only. The actual product received may differ.

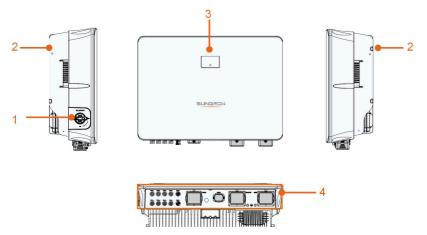


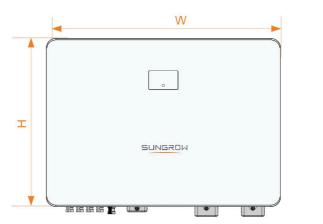
figure 2-1 Dimensions of the Inverter

User Manual 2 Product Description

No.	Name	Description	
1	DC switch	To safely disconnect the DC circuit whenever necessary.	
2	Hanger	To hang the inverter on the wall-mounting bracket.	
3	LED pannel	The LED screen indicates the running information and the LED indicator indicates the current working state of the inverter.	
4	Electrical connection area	PV terminals, battery terminal, AC terminal, additional grounding terminal and communication terminals.	

Dimensions

The following figure shows the dimensions of the inverter.



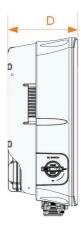


figure 2-2 Dimensions of the Inverter

Inverter Model	W (mm)	H (mm)	D (mm)
SH8.0RS / SH10RS	605	435	181

2.3 Symbols on the Product

Symbol	Explanation
	Regulatory compliance mark.
C€	CE mark of conformity.
- TUV	TÜV mark of conformity.
TOVINSTANCE TOVIN	TÜVRheinland mark of conformity.

Symbol	Explanation
X	The inverter does not have a transformer.
X	Do not dispose of the inverter together with household waste.
\triangle	Disconnect the inverter from all the external power sources before maintenance!
4	Danger to life due to high voltages!
i	Read the user manual before maintenance!
	Burn danger due to the hot surface that may exceed 60°C.
	Danger to life due to high voltages!
	Do not touch live parts for 10 minutes after disconnection from
10min	the power sources.
	Only qualified personnel can open and maintain the inverter.
UK CA	UKCA mark of conformity.
	Additional grounding point.

^{*} The table shown here is for reference only. The actual product received may differ.

Users may also put other warning signs as per the requirements of the local standards or installation specifications.

2.4 LED Panel

The LED panel with a display screen and an indicator is on the front of the inverter.

User Manual 2 Product Description

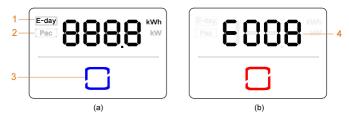


figure 2-3 LED Panel

(a) Normal state

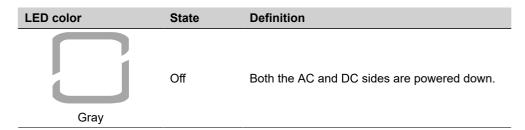
(b) Error state

No.	Name	Description
1	E-day	Today's energy yield.
2	Pac	Current AC power.
3	LED indicator	To indicate the working state of the inverter. Touch it to switch the information in normal state or view multiple error codes in error state.
4	Error code	The error code in the figure is just an example.

- In normal state, the E-day and Pac information will be displayed alternately. Also you can touch the LED indicator to switch the information.
- In error state, touch the LED indicator to view error codes.
- If there is no operation for 5 minutes, the display screen will be off. Touch the LED indicator to activate it.

table 2-1 State description of the LED indicator

LED color	State	Definition
	On	The inverter is operating normally.
Blue	Flashing	The inverter is at standby or startup state (not feeding power into the grid).
Red	On	A system fault has occured.



M WARNING

Voltage may still be present in AC side circuits after the indicator is off. Pay attention to the electricity safety during operating.

2.5 DC Switch

The DC-Switch is used to disconnect or connect the PV-DC circuit when AC is turned off or DC current is below 0.5A.

The inverter operates automatically when input and output requirements are met. Rotate the DC switch to the "OFF" position to stop the inverter when a fault occurs. When you need to stop the inverter normally please first turn off AC and shut down the hybrid via app.



Turn the DC switch to the "ON" position before restarting the inverter.

2.6 PV Energy Storage System (PV ESS)

NOTICE

When designing the system, ensure that the operating ranges of all devices that are connected to the inverter meet the requirements of the inverter.

2.6.1 PV Energy Storage System (PV ESS)

The following figure shows inverter application in a PV energy storage system.

User Manual 2 Product Description

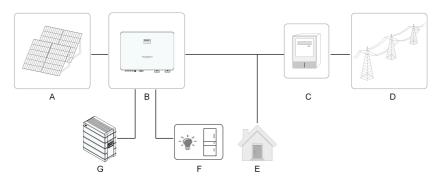
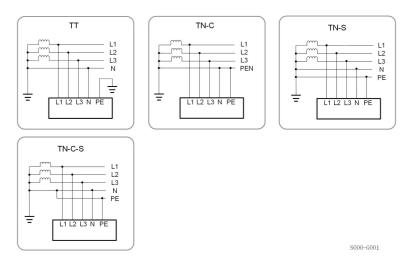


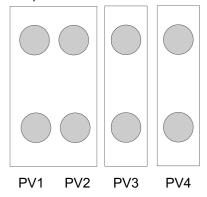
figure 2-4 PV Energy Storage System

Item	Description	Note
Α	PV strings	Compatible with monocrystalline silicon, polycrystalline
		silicon, and thin-film modules without grounding.
В	Inverter	SH8.0RS, SH10RS
С	Metering device	Meter cupboard with power distribution system.
D	Utility grid	TT , TN-C , TN-S, TN-C-S.
E Loads	Loado	Common loads, which will be lack of power when grid is
	Loaus	blackout.
F	Protected house	Loads, connected to inverter backup port, which need
1	loads	uninterrupted power supply.
G	Battery (optional)	A Li-ion battery.

The following figure shows the common grid configurations.



To optimize system adaptability, PV1 and PV2 now support partial parallel mode. SH8.0RS/SH10RS only supports partial paralleling to PV1/PV2. PV3 and PV4 just supports independent termination.





For specific parameter configurations, please refer to the iSolarCloud User Manual.

2.6.2 Parallel System

Grid-connected Parallel System (Without Backup Load)

At most 3 inverters can be paralleled in this scenario. All the GRID terminals of the hybrid inverters are connected in parallel and no load is connected to the BACK-UP port, as shown in the following figure.

No load is connected to the BACK-UP port in this scenario and the loads are no longer supplied with energy in the event of a grid failure.

User Manual 2 Product Description

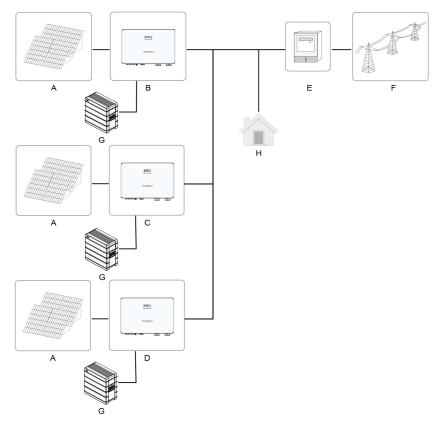


figure 2-5 Grid-connected Parallel System (Without Backup Load)

Item	Description	Note	
Α	PV strings	Compatible with monocrystalline silicon, polycrystalline	
A		silicon, and thin-film modules without grounding.	
В	Master inverter	SH8.0RS, SH10RS	
С	Slave inverter 1	SH8.0RS, SH10RS	
D	Slave inverter 2	SH8.0RS, SH10RS	
Е	Metering device	Meter cupboard with power distribution system.	
F	Utility grid	TT , TN-C , TN-S, TN-C-S.	
G	Battery	A Li-ion battery.	
Н	Loads	Common loads, which will be lack of power when grid is	
		blackout.	

Grid-connected Parallel System (With Backup Load)

At most 3 inverters can be paralleled in this scenario. All the GRID terminals of the hybrid inverters are connected in parallel, but the BACK-UP ports cannot be in parallel. Each

BACK-UP port should independently provide power to emergency loads, as shown in the following figure.

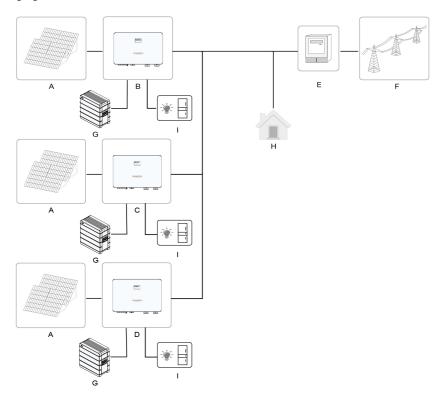


figure 2-6 Grid-connected Parallel System (With Backup Load)

Item	Description	Note	
Α	PV strings	Compatible with monocrystalline silicon, polycrystalline	
		silicon, and thin-film modules without grounding.	
В	Master inverter	SH8.0RS, SH10RS	
С	Slave inverter 1	SH8.0RS, SH10RS	
D	Slave inverter 2	SH8.0RS, SH10RS	
E	Metering device	Meter cupboard with power distribution system.	
F	Utility grid TT , TN-C , TN-S, TN-C-S.		
G	Battery	A Li-ion battery.	
Н	Loads	Common loads, which will be lack of power when grid is	
		blackout.	
	Protected house	Loads, connected to inverter backup port, which need	
	loads	uninterrupted power supply.	

The system supports both on-grid and off-grid operation. If the grid fails, the system seamlessly switches to off-grid mode and provides power to the emergency loads connected

User Manual 2 Product Description

to each BACK-UP port. When the load power exceeds the PV power, the battery will discharge to provide energy supplement.

2.6.3 Declaration For Backup Function

A DANGER

This product is not suitable for supplying power to life-sustaining medical devices since power outages may result in danger to life.

The following statement involves SUNGROW general policies about the hybrid inverters described in this document.

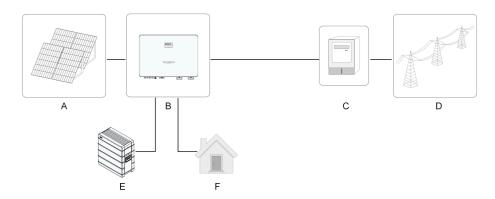
- 1. For hybrid inverters, the electrical installation typically includes connection of the inverter to both PV modules and batteries. If there is no available power from batteries or PV modules in backup mode, the backup power supply will be automatically terminated. SUNGROW shall hold no liability for any consequences arising from failing to observe this instruction.
- 2. Normally, the backup switching time is less than . However, some external factors or local regulations may cause the system to fail on backup mode. Therefore, the users must be aware of conditions and follow the instructions as below:
- Do not connect loads that are dependent on a stable energy supply for a reliable operation.
- Do not connect the loads whose total capacity is greater than the maximum backup capacity.
- Due to the condition of the battery itself, battery current might be limited by some factors, including but not limited to the temperature and weather.

Declaration For Backup Overload Protection

The inverter will restart in case of Overload Protection. The time required for restarting will increase if Overload Protection repeats. Try to reduce backup load power within maximum limitation or remove the loads which may cause very high start-up current surges.

2.7 Whole Home Backup

In this scenario, in the case of grid outage, energy stored in the PV modules and the battery will be used to supply the loads, so that home appliances can work normally during the outage.



Item	Description	Note	
Α	PV strings	Compatible with monocrystalline silicon, polycrystalline	
, ,	i v stilligs	silicon, and thin-film modules without grounding.	
В	Inverter	SH8.0RS, SH10RS	
С	Metering device	Meter cupboard with power distribution system.	
D	Utility grid	TT, TN-C, TN-S, TN-C-S.	
Е	Battery (optional)	A Li-ion battery.	
F	Loads	House loads, connected to inverter backup port.	

Note: 1. In this scenario, the household load should be connected to the backup port.

2. The power of household loads connected should not exceed the maximum backup output of the inverter.

2.8 Retrofitting the Existing PV System

The hybrid inverter is compatible with any single-phase PV grid-connected inverters. An existing PV system can be retrofitted to be a PV ESS with the addition of the hybrid inverter.

The power generation from the existing PV inverter will be firstly provided to the loads and then charge the battery. With the energy management function of the hybrid inverter, the self-consumption of the new system will be greatly improved.

User Manual 2 Product Description

Retrofit the Existing PV Inverter(s) to the Hybrid Inverter On-grid Port

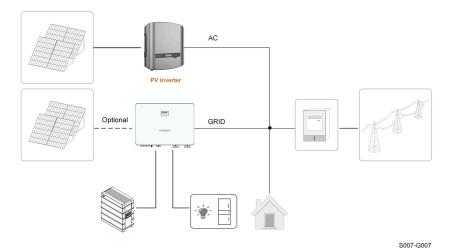


figure 2-7 Retrofit the Existing PV Inverter(s) to the Hybrid Inverter On-grid Port

The AC terminal of the PV inverter and the GRID terminal of the hybrid inverter are combined to the grid.

Retrofit the Existing PV Inverter(s) to the Hybrid Inverter Off-grid Port

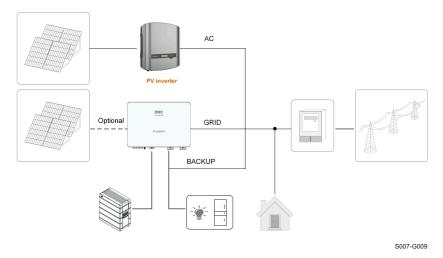


figure 2-8 Retrofit the Existing PV Inverter(s) to the Hybrid Inverter Off-grid Port

The off-grid port retrofits the existing PV system in order to maximize the use of PV energy by allowing the PV inverter to work even when off-grid.

The AC terminal of the PV inverter and the BACK-UP terminal of the hybrid inverter are combined to the backup loads.

The system can function normally if the rated power of the PV inverter ≤ the charge/ discharge capability of the battery that is connected.



- In zero-export scenario, the hybrid inverter can only ensure no power exported to grid itself but does not ensure zero-export for the PV inverter.
 Please contact the PV inverter manufacturer for its zero-export solution.
- · PV modules for hybrid inverter are optional.
- If the system adopts third-party inverters, the electric meter requires 2 CTs for monitoing, with CT1 connected to the grid port and CT2 connected to the AC port of the thrid-party inverters. If SUNGROW inverters are adopted, only 1 CT is required, and the CT shall be connected to the grid port.

3 Function Description

3.1 Safety Function

3.1.1 Protection

Several protective functions are integrated in the inverter, including short circuit protection, grounding insulation resistance surveillance, residual current protection, anti-islanding protection, DC overvoltage / over-current protection, etc.

3.1.2 Earth Fault Alarm

The device gives an alarm if there is a grounding fault. If the AC side is poorly grounded or not grounded, the buzzer rings, and the LED indicator turns red.

3.2 Energy Conversion and Management

The inverter converts the DC power from the PV array or the battery to the AC power, in conformity with the grid requirements. It also transmits the DC power from the PV panel to the battery.

With the bidirectional converter integrated inside, the inverter can charge or discharge the battery.

Multiple string MPP trackers are used to maximize the power from PV strings with different orientations, tilts, or module structures.

3.2.1 Power Derating

Power derating is a way to protect the inverter from overload or potential faults. In addition, the derating function can also be activated following the requirements of the utility grid.

Situations requiring inverter power derating are:

- over-temperature (including ambient temperature and module temperature)
- · high input voltage
- · grid under-voltage
- · grid over-voltage
- · grid over-frequency
- power factor (when values out of the rated values)



3 Function Description User Manual

3.2.2 DRM ("AU"/"NZ")

The inverter provides a terminal block for connecting to a demand response enabling device (DRED). The DRED asserts demand response modes (DRMs). The inverter detects and initiates a response to all supported demand response commands within 2s.

The following table lists the DRMs supported by the inverter.

table 3-1 Demand Response Modes (DRMs)

Mode	Explanation
DRM0	The inverter is in the state of "Turn off".
DRM1	The import power from the grid is 0.
DRM2	The import power from the grid is no more than 50 % of the rated power.
DRM3	The import power from the grid is no more than 75 % of the rated power.
DRM4	The import power from the grid is 100 % of the rated power, but subject to
DRIVI4	the constraints from other active DRMs.
DRM5	The feed-in power to the grid is 0.
DRM6	The feed-in power to the grid is no more than 50 % of the rated power.
DRM7	The feed-in power to the grid is no more than 75 % of the rated power.
DDMO	The feed-in power to the grid is 100 % of the rated power, but subject to
DRM8	the constraints from other active DRMs.

The DRED may assert more than one DRM at a time. The following shows the priority order in response to multiple DRMs.

Multiple Modes	Priority Order	
DRM1DRM4	DRM1 > DRM2 > DRM3 > DRM4	
DRM5DRM8	DRM5 > DRM6 > DRM7 > DRM8	

3.2.3 Regular Operational Voltage Range

The inverters can operate within the allowable voltage range for at least the specified observation time. The setting of the conditions depends on whether the connection is due to a normal operational start-up or an automatic reconnection after disconnection from grid.

When the voltage level is out of the operational and protection levels, the inverter will disconnect within the specified time from the grid. If a disturbance lasts longer than the required protection time, the inverter can reconnect to the grid once the voltage level goes back to normal levels after the disturbance.

User Manual 3 Function Description

3.2.4 Regular Operational Frequency Range

The inverter can operate within its frequency range for at least the specified observation time. The setting of conditions depends on whether the connection is due to a normal operational start-up or an automatic reconnection after disconnection from grid.

When the frequency level is outside the operational and protection levels, the inverter will disconnect from the grid. If a disturbance lasts longer than the required protection time, the inverter can reconnect to the grid once the frequency level goes back to normal levels after the disturbance.

3.2.5 Reactive Power Regulation

The inverter is capable of operating in reactive power regulation modes for the purpose of providing support to the grid. The reactive power regulation mode can be set via the iSolarCloud App.

3.3 Battery Management

Li-ion battery from SUNGROW is compatible with the PV ESS, further battery models will be made compatible in the furture.

The currently supported battery brands and models are shown in the following table.

Brand	Model	Firmware Version
SUNG	SBR096/128/160/192	≥ SBRBCU-S_22011.01.05
ROW	SBH100/150/200/250	≥SBHBCU-S_22011.04.02



The table is continually updated. If the battery model is not in the table, consult SUNGROW if it is supported.

To maximize the battery life, the inverter will perform battery charge, discharge, and battery maintenance based on the battery status communicated by the BMS.

NOTICE

The recommended parameters listed in this section may be updated or revised due to product development. Please refer to the manual supplied by the battery manufacturer for the latest information.

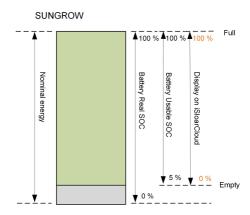
State Definition

In order to avoid overcharging or deep discharging of the battery, three battery statuses according to different voltage ranges has been defined, as shown in the following table.

3 Function Description User Manual

table 3-2 Battery Status Definition

Type	Port Voltage / SOC		
Туре	Empty	Normal	Full
SUNGROW (SBR096/128/160/1 92) SUNGROW (SBH100/150/200/2 50)	SOC < 5 %	5 %100 % (by default)	SOC = 100 %



The SOC limits of Li-ion batteries can be modified via the iSolarCloud App by qualified personnel.

NOTICE

If the battery has not been used or fully charged for a long time, it is recommended to fully charge the battery manually every 15 days to ensure battery life and performance.

3.3.1 Charge Management

Backup Charge Management

The emergency charge management function is to protect the battery from the damage caused by long time excessive discharge. The inverter cannot respond to discharge command during emergency charge. The following tables describe the emergency charge conditions for different types of batteries.

User Manual 3 Function Description

table 3-3 Backup Charge Management for Li-ion Battery

Status	Conditions	
	Either of the following conditions is met:	
- ·	• SOC \leq (Min. SOC) – 3% (valid only when the Min. SOC is \geq 3%).	
Trigger • A battery	 A battery under-voltage warning is triggered. 	
	An emergency charge command is reported to the inverter.	
	All the following conditions are met:	
	• SOC ≥ (Min. SOC) – 1% (valid only when the Min. SOC is ≥ 3 %).	
Finish	The battery under-voltage warning is cleared.	
	The emergency charge command reported to the inverter is cleared.	

table 3-4 Default SOC Conditions for Li-ion Battery Backup Charge

Туре	Trigger SOC	Finishing SOC
SUNGROW	SOC ≤ 2 %	SOC ≥ 4 %

Normal Charge Management

When the battery voltage is within the normal range, the inverter can charge the battery if the PV power is higher than the load power and can ensure that the battery is never overcharged.

The maximum allowable charge current is limited to the smaller value among the following:

- the maximum charge current of the inverter (50A);
- the maximum / recommended charge current from the battery manufacturer.

For this reason, the battery charge power may not reach the nominal power.



- If the PV voltage is higher than the upper limit value of MPP voltage(560 V), the battery cannot charge.
- The hybrid inverter will start to charge the battery when the export power value exceeds a pre-defined threshold value of 70 W.

3.3.2 Discharge Management

Discharge management can effectively protect the battery from deep discharging.

The maximum allowable discharge current is limited to the smaller value among the following:

3 Function Description User Manual

- the maximum discharge current of the inverter (50A);
- the maximum / recommended discharge current from the battery manufacturer.

For this reason, the battery discharge power may not reach the nominal power.



- If the PV voltage is higher than the upper limit value of MPP voltage(560 V), the battery cannot discharge.
- The hybrid system will start to discharge the battery when the import power value exceeds a threshold value of 70 W.

3.4 PID Zero

The PID Zero function is applicable for both PV and DC-coupled PV plus storage systems. It can suppress PID during the day and intelligently repair PV panels damage caused by PID at night, by relieving or alleviating PV array voltage bias to PV-.

The traditional inverter needs boost circuit to extend the efficient generation time during the day, and break the symmetry of the PV array to the ground voltage, making it closer to the negative electrode. In addition, if the traditional inverter runs at night, the PV array to ground voltage is always limited to the lowest voltage point of the system, which increases the risk of PID.

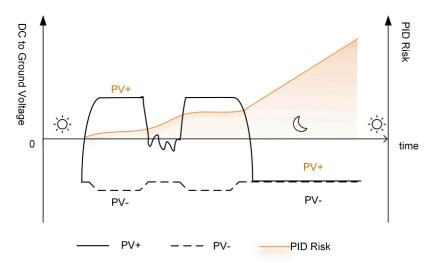


figure 3-1 PID Risk of Traditional Inverters

The following figure is the PID risk of the inverter equipped with PID Zero, it prevents the PV array voltage from approaching PV-, reduces the risk of PID during daily operation and repairs PV panels caused by PID at night. Details can be found in the *PID Zero White Paper*, which can be obtained on www.sungrowpower.com or from your distributor.

User Manual 3 Function Description

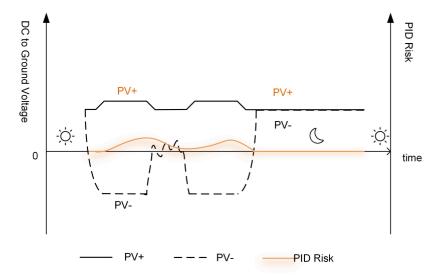


figure 3-2 PID Risk of Inverters Equipped with PID Zero

A DANGER

Keep the DC switch "ON" in the PID Zero process. During the process, there is voltage hazard between inverter / PV panels live conductors and ground. Do not touch any of them.

3.5 Communication and Configuration

The inverter possesses various ports for device and system monitoring, including RS485, Ethernet, WLAN, and CAN; various parameters can be configured for optimal operation. The inverter information is accessible through the iSolarCloud App.

3.6 Import Power Limit Function

Import power means the total power purchased from grid, which includes power to charge the battery from grid via inverter, power consumed by local loads and loads connected to inverter backup port from grid. Following local regulations, calculate the maximum system tolerable power based on the wire and circuit breaker that required by the selected model, and the value can be set as the **Import Power Limit.Import Power Limit** can be set on the iSolarCloud App.

4 Unpacking and Storage

4.1 Unpacking and Inspection

The product is thoroughly tested and strictly inspected before delivery. Nonetheless, damage may still occur during shipping. For this reason, please conduct a thorough inspection after receiving the product.

- · Check the packing case for any visible damage.
- · Check the scope of delivery for completeness according to the packing list.
- · Check the inner contents for damage after unpacking.

Contact SUNGROW or the transport company in case of any damage or incompleteness, and provide photos to facilitate services.

Do not dispose of the original packing case. It is recommended to store the device in the original packing case when the product is decommissioned.

NOTICE

After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.

If any tool is used for unpacking, be careful not to damage the product.



4.2 Scope of Delivery



figure 4-1 Scope of delivery

Item	Name	Quantity
Α	Inverter	1
В	Wall-mounting bracket *	1
С	Expansion plug set	3
D	M4×16 screws set	4
Е	Backup connector set&Grid	2
	connector	
F	PV connectors	4
G	Crimp contact	4
Н	Battery connectors *	1
1	COM connector set	1
J	WiNet-S2 module **	1
K	EyeM4 **	1
L	OT terminal *	10

Item	Name	Quantity
M	Smart Energy Meter**	1
N	Single-phase Meter**	1
0	Meter RS485 cable	1
Р	120Ω resistor	2
Q	Protective Cover	1
R	Current Transformer(CT)	2
S	Cord and terminals (for COM2) *	20
Т	Bottom Bracket	1
U	Manual changeover switch(63A)	1
V	Documents	1

^{*} The images shown here are for reference. The actual product and quantity are based on delivery.

4.3 Inverter Storage

Proper storage is required if the inverter is not installed immediately.

- Store the inverter in the original packing case with the desiccant inside.
- In case of stacking storage, the number of stacking layers should never exceed the limit marked on the outer side of the packing case.
- · The packing case should be upright.
- If the inverter needs to be transported again, pack it strictly before loading and transporting it.
- Do not store the inverter in places susceptible to direct sunlight, rain, and strong electric field.
- · Do not place the inverter in places with items that may affect or damage the inverter.
- · Store the inverter in a clean and dry place to prevent dust and water vapor from eroding.
- Do not store the inverter in places with corrosive substances or susceptible to rodents and insects.
- Carry out periodic inspections. Inspection shall be conducted at least once every six months. If any insect or rodent bites are found, replace the packaging materials in time.
- If the inverter has been stored for more than a year, inspection and testing by professionals are required before it can be put into operation.

^{**} Types of equipment to be applied vary in different regions. Please consult local customer service for equipment type selection.

NOTICE

Please store the inverter according to the storage requirements. Product damage caused by failure to meet the storage requirements is not covered by the warranty.



5 Mechanical Mounting

MARNING

Respect all local standards and requirements during mechanical installation.

5.1 Safety During Mounting

A DANGER

Make sure there is no electrical connection before installation.

Before drilling, avoid the water and electricity wiring in the wall.

M WARNING

For specific requirements for the installation environment, see 5.2.1 Installation Environment Requirements. In case the environment where the product is installed does not meet the requirements, SUNGROW shall not be held liable for any property damage arising therefrom.

A CAUTION

Improper handling may cause personal injury!

- When moving the product, be aware of its weight and keep the balance to prevent it from tilting or falling.
- Wear proper protective equipment before performing operations on the product.
- The bottom terminals and interfaces of the product cannot directly contact the ground or other supports. The product cannot be directly placed on the ground.

User Manual 5 Mechanical Mounting

NOTICE

During installation, ensure that no device in the system causes it hard for the DC switch and the AC circuit breaker to act or hinders maintenance personnel from operating.

If drilling is required during installation:

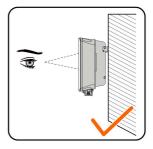
- Wear goggles and protective gloves when drilling holes.
- Make sure to avoid the water and electricity wiring in the wall before drilling.
- · Protect the product from shavings and dust.

5.2 Location Requirements

To a large extent, a proper installation location ensures safe operation, service life, and performance of the inverter.

• The inverter should be installed at a height that allows easy viewing of the LED indicator panel, as well as easy electrical connection, operation and maintenance.





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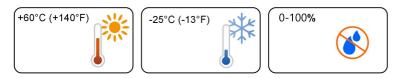
5.2.1 Installation Environment Requirements

- If the inverter is installed in a place with lush vegetation, weed on a regular basis. In addition, the ground beneath the inverter needs to undergo certain treatment, such as laying cement or gravel, etc. (an area of 3m×2.5m is recommended).
- Do not install the inverter in an environment with flammables, explosives, or smoke.
- Do not install the inverter in places prone to water leak, e.g., under the air-conditioner vent, the air vent, or the cable outlet window of the machine room, so as to prevent device damage or short circuit caused by intrusion of water.
- Do no install the inverter in a place with corrosives such as corrosive gas and organic solvent, etc.

5 Mechanical Mounting User Manual

• When the inverter is running, its surface may carry high voltages or get very hot. Do not touch it; otherwise, it may lead to burns or electric shocks.

- Do not install the inverter in a place that is easy to reach for people.
- The installation site must have solid ground, free of rubber-like soils (which cannot be
 effectively compacted) or weak soils, and should not be prone to subsidence. Also, avoid
 low-lying areas where water or snow may easily accumulate. Ensure the site is located
 above the highest recorded water level in the area.
- Do not install the inverter in a position that could be flooded.
- To prevent vegetation or water on the ground from impacting inverter operation, if the space above meets the designated requirements, elevate the inverter to an appropriate height.
- Good heat dissipation is very important to the inverter. Please install the inverter in a ventilated environment.
- Please consult SUNGROW before installing inverters outdoors in areas prone to salt damage, which mainly are coastal areas within 500 meters of the coast. The sedimentation amount of salt spray is correlated to the characteristics of the seawater, sea winds, precipitation, air humidity, topography, and forest coverage in the adjacent sea areas, and there are substantial differences between different coastal areas.
- Do not install the inverter in an environment contaminated with chemicals such as halogen and sulfide.
- Do not install the inverter in an environment with vibration and strong electromagnetic field. Strong-magnetic-field environments refer to places where magnetic field strength measures over 30 A/m.
- In dusty environments such as places full of dust, smoke, or floc, particles may cling to
 the device's air outlet or heat sink, thus impacting its heat dissipation performance or
 even getting it damaged. Therefore, do not install the inverter in dusty environments. If
 the inverter has to be installed in such environments, please clean its fans and heat sink
 on a regular basis to ensure a good heat dissipation performance.
- The average temperature approximately 1 m around the inverter should be taken as its ambient operating temperature. The temperature and humidity should meet the requirements below:



5.2.2 Carrier Requirements

The mounting structure where the inverter is installed must comply with local/national standards and guidelines. Ensure that the installation surface is solid enough to bear four

User Manual 5 Mechanical Mounting

times the weight of the inverter and is suitable for the dimensions of the inverter (e.g. cement walls, plasterboard walls, etc.).

Do not install the inverter on a carrier that may vibrate in resonance, so as to avoid making bigger noise.

Installation on combustible building materials is strictly prohibited. Suitable mounting surfaces include:

Non-combustible wall surfaces: Concrete, fire-resistant gypsum board, brick wall, etc. Non-combustible roof structures: Color-Coated corrugated steel roofing sheets, precast concrete slabs, fiber-reinforced cement boards, etc.



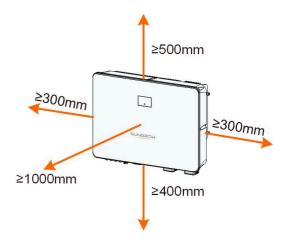
5.2.3 Angle Requirements

Install the inverter vertically. Never install the inverter horizontally, or at forward/backward tilted, side tilted, or upside down.

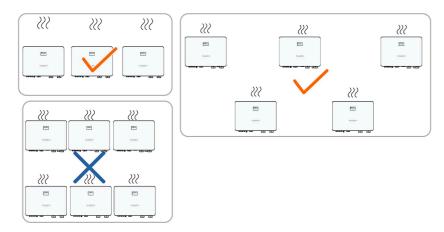
5.2.4 Clearance Requirements

Reserve enough clearance around the inverter to ensure sufficient space for heat dissipation.

5 Mechanical Mounting User Manual



In case of multiple inverters, reserve specific clearance between the inverters.



Install the inverter at an appropriate height for ease of viewing the screen and LED indicator and operating switch(es).

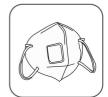
5.3 Installation Tools

Installation tools include but are not limited to the following recommended ones. If necessary, use other auxiliary tools on site.

table 5-1 Tool specification









User Manual 5 Mechanical Mounting

Goggles



Insulated shoes



Utility knife



Marker



Wrist strap



Wire cutter



Wire stripper



Hydraulic plier



RJ45 crimping tool



MC4 terminal crimping tool (4 mm²-6 mm²)



Battery terminal crimping tool (4 mm²-6 mm²、10mm²)



MC4 wrench



Tube terminal crimping tool (0.5 mm²-1.0 mm²)



Rubber mallet



Allen wrench (H4)



Electric screwdriver (M4, M5, M6)



Hammer drill (φ10)



Phillips screwdriver (M4)



Vacuum cleaner



Measuring tape



Heat shrink tubing

5 Mechanical Mounting User Manual







Wrench (33 mm, 35 mm)



Multime ter (≥ 600 Vdc)

5.4 Moving the Inverter

Before installation, remove the inverter from the packing case and move it to the installation site. Follow the instructions below as you move the inverter:

- · Always be aware of the weight of the inverter.
- Lift the inverter using the handles positioned on both sides of the inverter.
- Move the inverter by one or two people or by using a proper transport tool.
- Do not release the equipment unless it has been firmly secured.

A CAUTION

Improper handling may cause personal injury!

- Arrange an appropriate number of personnel to carry the inverter according to its weight, and installation personnel should wear protective equipment such as anti-impact shoes and gloves.
- Attention must be paid to the center of gravity of the inverter to avoid tilting during handling.
- Placing the inverter directly on a hard ground may cause damage to its metal enclosure. Protective materials such as sponge pad or foam cushion should be placed underneath the inverter.
- Move the inverter by holding the handles on it. Do not move the inverter by holding the terminals.

5.5 Installing the Inverter

Inverter is installed on the wall by means of wall-mounting bracket and the expansion plug sets.

The expansion plug set shown below is recommended for the installation.

User Manual 5 Mechanical Mounting

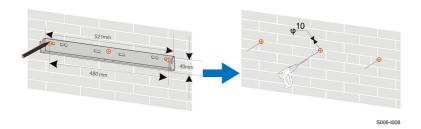


- (1) Self-tapping screw M6 (2) Expansion tube (3) Fender washer (4) Spring washer
- **step 1** Place the wall-mounting bracket to a proper position on the wall. Mark the positions and drill the holes.

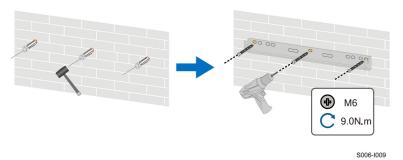
NOTICE

Observe the level on the bracket and adjust until the bubble is in the middle position.

The depth of the holes should be about 70 mm.

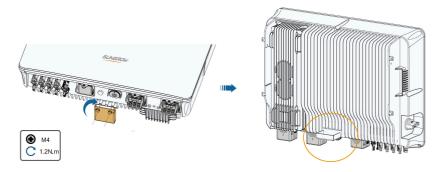


- * The image shown here is for reference only. The actual product received may differ.
- **step 2** Place the expansion tubes into the holes. Then secure the wall-mounting bracket to the wall firmly with the expansion bolt sets.

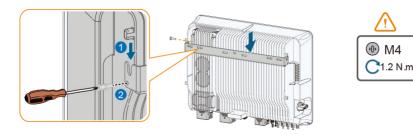


5 Mechanical Mounting User Manual

step 3 Install the bottom bracket to avoid the inverter tilting forward.



step 4 Lift the inverter and slide it down along the wall-mounting bracket to make sure they match perfectly. Use one screw set to lock either left or right side.



- - End

6 Electrical Connection

6.1 Safety Instructions

A DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

- Operators must wear proper personal protective equipment during electrical connections.
- Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.
- Respect all safety instructions listed in relevant documents about PV strings.

A DANGER

- Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!
- Ensure that the inverter is undamaged and all cables are voltage free before performing electrical work.
- Do not close the AC circuit breaker until the electrical connection is completed.

A WARNING

Do not damage the ground conductor. Do not operate the product in the absence of a properly installed ground conductor. Otherwise, it may cause personal injury or product damage.

Please use measuring devices with an appropriate range. Overvoltage can damage the measuring device and cause personal injury.

Damage to the product caused by incorrect wiring is not covered by the warranty.

- Electrical connection must be performed by professionals.
- Operators must wear proper personal protective equipment during electrical connections.
- All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned. Cables used shall comply with the requirements of local laws and regulations.
- The factors that affect cable selection include rated current, cable type, routing mode, ambient temperature, and maximum expected line loss.

NOTICE

All electrical connections must comply with local and national/regional electrical standards.

- Cables used by the user shall comply with the requirements of local laws and regulations.
- Only with the permission of the national/regional grid department, the inverter can be connected to the grid.

NOTICE

- Install the external protective grounding cable first when performing electrical connection and remove the external protective grounding cable last when removing the inverter.
- Keep the AC output cable and the DC input cable close to each other during electrical connection.
- Comply with the safety instructions related to PV strings and the regulations related to the utility grid.

NOTICE

 After being crimped, the OT terminal must wrap the wires completely, and the wires must contact the OT terminal closely.

- · When using a heat gun, protect the device from being scorched.
- Keep the PV+ cable and PV- cable close to each other when connecting DC input cables.
- Before connecting a power cable (such as the AC cable, the DC cable, etc.), confirm that the label and identifier on the power cable are correct.
- When laying out communication cables, separate them from power cables and keep them away from strong interference sources to prevent communication interruption.
- All vacant terminals must be covered with waterproof covers to prevent affecting the protection performance.
- Ensure that AC output cables are firmly connected. Failing to do so may cause inverter malfunction or damage to its AC connectors.
- When the wiring is completed, seal the gap at the cable inlet and outlet holes with fireproof/waterproof materials such as fireproof mud to prevent foreign matter or moisture from entering and affecting the long-term normal operation of the inverter.



The cable colors in figures in this manual are for reference only. Please select cables according to local cable standards.

6.2 Terminal Description

All electrical terminals are located at the bottom of the inverter.

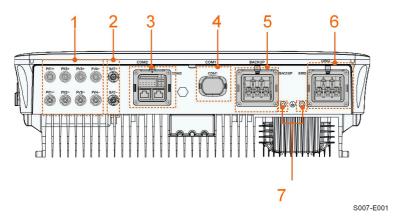


figure 6-1 Terminals

table 6-1 Terminal Description

No.	Name	Description	Decisive Voltage Classification
1	PV1+, PV1-, PV2+, PV2-, PV3+, PV3-, PV4+,PV4-	MC4 terminals for PV input. The terminal number depends on inveter model.	DVC-C
2	BAT+, BAT-	Connectors for the battery power cables	DVC-C
3	COM2	Communication connection for RSD, BMS, RS485, DRM/DI, DO and smart energy meter.	DVC-A
4	COM1	Communication accessory port to be connected to WiNet-S2/EyeM4 communication module.	DVC-A
5	BACKUP	AC terminal for Backup loads	DVC-C
6	GRID	AC terminal to connect to the grid.	DVC-C
7		Additional grounding terminal.	Not applicable

The pin definition of COM2 terminal is shown in the following label.

^{*} The image shown here is for reference only. The actual product received may differ.

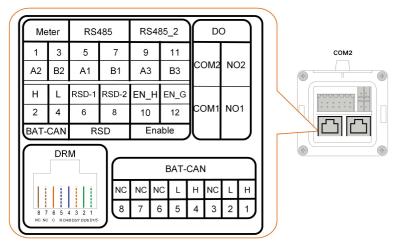


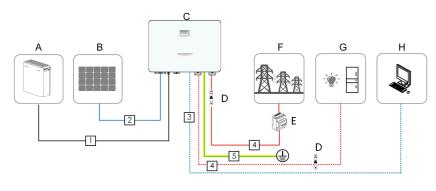
figure 6-2 Label of COM2 Terminal

table 6-2 Label Description of COM2 Terminal

L	abel	Description
Meter	A2, B2	For Smart Energy Meter
BAT-CAN	H, L	For Li-ion battery communication via CAN protocol.
RS485	A1, B1	For inverter daisy chain (Reserved) For Li-ion battery communication via RS485 protocol.
RSD	RSD-1, RSD-2	Reserved (Detail availability contact SUNGROW)
RS485_2	A3, B3	For EV Charger communication via RS485 protocol.
Enable	EN_H, EN_G	Enable the battery with a voltage of 12V.
DO	COM1, COM2, NO1, NO2	Reserved (Detail availability contact SUNGROW)
DRM	D1/5, D2/6, D3/7, D4/8, R, C	For external Demand Response Enabling Device ("AU"/"NZ") For Ripple Control Receiver
BAT-CAN	H, L	For Li-ion battery communication via CAN protocol.

6.3 Electrical Connection Overview

The electrical connection should be realized as follows:



(A) Battery

(B) PV string

(C) Inverter

- (D) AC circuit breaker
- (E) Smart energy meter
- (F) Grid

- (G) Backup loads
- (H) Monitoring device

table 6-3 Cable Requirements

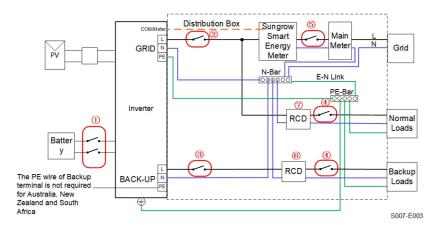
No.	Cable	Туре	Cable Diameter	Cross-section
1	Battery power cable	Outdoor multi-core copper wire cable Complying with 1,000V standard	6.4 – 8.5 mm	SBR096–192: 6 mm ² (10AWG)
				SBH100-250: 10 mm ² (7AWG)
2	PV cable	Outdoor multi-core copper wire cable complying with 600 V and 16 A standard	6 – 9 mm	4 – 6 mm ² (12 - 10AWG)
	Communicat	Shielded twisted pair	4.8 – 6 mm	0.5 – 1.0 mm ² (20 - 17 AWG)
3	ion cable	CAT 5E outdoor shielded network cable	4.8 – 6 mm	0.08 – 0.2 mm ² (28 - 24AWG)
4	Backup cable AC cable	Outdoor 3-core copper wire cable	21 – 25.8 mm	14 – 16 mm² (6 - 5AWG)
5	Additional Grounding cable	Outdoor single-core copper wire cable	The same as that o	f the PE wire in the

If local standard have other requirements for cables, set the cable specification according to the local standard.

6.4 Backup Wiring Diagram

For AU/NZ/SA

For Australia, New Zealand and South Africa, the neutral cable of GRID side and BACK-UP side must be connected together. Otherwise BACK-UP function will not work.



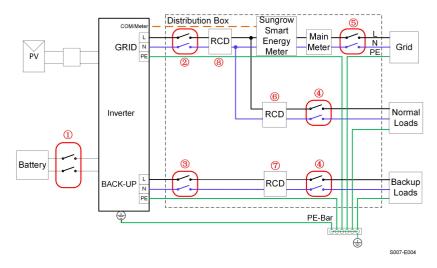
NO.	SH8.0/10RS	
1	63A/600V DC breaker *	
2	≤63A/230V/400V TypeC AC breaker	
3	63A/230V/400V TypeC AC breaker	
4	Depends on loads	
<u></u>	Depends on household loads and inverter capacity	
6 ⑦	30mA RCD (Comply with local regulation)	

Note 1: * If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

- Note 2: The recommended values in the table are for reference only. The actual values must comply with local standard and actual conditions.
- Note 3: The rated current of breaker ② is suggested to lower than that of breaker ⑤.
- Note 4: If the rated current of on-site power cables are lower than those recommended above, the breakers specification should be considered to match the power cables in first priority.
- Note 5: The AC port takes power from the grid and is set according to the grid circuit breaker.

For other countires

For other countires, the following diagram is an example for grid systems without special requirement on wiring connection.



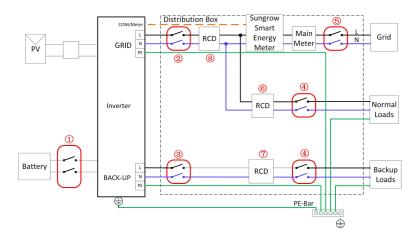
NO.	SH8.0/10RS	
1	63A/600V DC breaker *	
2	≤63A/230V/400V TypeC AC breaker	
3	63A/230V/400V TypeC AC breaker	
4	Depends on loads	
<u> </u>	Depends on household loads and inverter capacity (Optional)	
67	30mA RCD (Recommended)	
8	300mA RCD (Recommended)	

Note 1: * If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

- Note 2: The recommended values in the table are for reference only. The actual values must comply with local standard and actual conditions.
- Note 3: The rated current of breaker ② is suggested to lower than that of breaker ⑤.
- Note 4: If the rated current of on-site power cables are lower than those recommended above, the breakers specification should be considered to match the power cables in first priority.
- Note 5: The AC port takes power from the grid and is set according to the grid circuit breaker.

For TT system

In the TT system, the following diagram is an example for grid systems without special requirement on wiring connection.



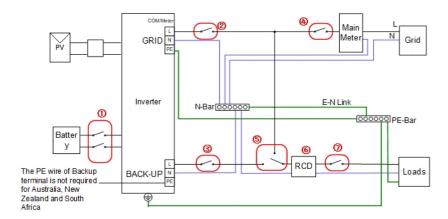
S007-E00

NO.	SH8.0/10RS	
1	63A/600V DC breaker *	
2	≤63A/230V/400V TypeC AC breaker	
3	63A/230V/400V TypeC AC breaker	
4	Depends on loads	
<u></u>	Depends on household loads and inverter capacity (Optional)	
<u></u> 67	30mA RCD (Recommended)	
8	300mA RCD (Recommended)	

- Note 1: * If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.
- Note 2: The recommended values in the table are for reference only. The actual values must comply with local standard and actual conditions.
- Note 3: The rated current of breaker ② is suggested to lower than that of breaker ⑤.
- Note 4: If the rated current of on-site power cables are lower than those recommended above, the breakers specification should be considered to match the power cables in first priority.
- Note 5: The AC port takes power from the grid and is set according to the grid circuit breaker.

Whole Home Backup

For AU/NZ/SA:



NO.	SH8.0/10RS	
1	63A/600V DC breaker *	
2	≤63A/230V/400V TypeC AC breaker	
3	63A/230V/400V TypeC AC breaker	
4	Depends on household loads and inverter capacity	
<u></u>	63A/230V manual changeover switch	
6	30mA RCD (Recommended)	
7	Depends on loads	

Note 1: * If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

Note 2: The recommended values in the table are for reference only. The actual values must comply with local standard and actual conditions.

6.5 External Protective Grounding Connection

A DANGER

There are large currents during the inverter's operation. If the inverter is
powered on and put into operation without being grounded, it may lead to
electric shock hazards or failures of major protective functions such as surge
protection. Therefore, before powering on the inverter, make sure it has been
reliably grounded; otherwise, damages caused therefrom will not be covered by
warranty.

 When performing electrical connections of the inverter, give the highest priority to grounding. Be sure to carry out the grounding connection first.

M WARNING

- Since the inverter is not equipped with a transformer, neither the negative electrode nor the positive electrode of the PV string can be grounded.
 Otherwise, the inverter will not operate normally.
- Connect the grounding terminal to the external protective grounding point before AC cable connection, PV string connection, and communication cable connection.
- The external protective grounding point provides a reliable ground connection.
 Do not use an improper grounding conductor for grounding, Otherwise, it may cause product damage or personal injury.
- Depending on Local Rules, please also ground the PV panel subconstruction to the same common grounding point (PE Bar) in addition to local lightning protection rules.

A WARNING

The external protective grounding terminal must meet at least one of the following requirements.

- The cross-sectional area of the grounding cable is not less than 10 mm² for copper wire or 16 mm² for aluminum wire. It is recommended that both the external protective grounding terminal and the AC side grounding terminal be reliably grounded.
- If the cross-sectional area of the grounding cable is less than 10 mm² for copper wire or 16 mm² for aluminum wire, ensure that both the external protective grounding terminal and the AC side grounding terminal are reliably grounded.

The grounding connection can be made by other means if they are in accordance with the local standards and regulations, and SUNGROW shall not be held liable for the possible consequences.

6.5.1 External Protective Grounding Requirements

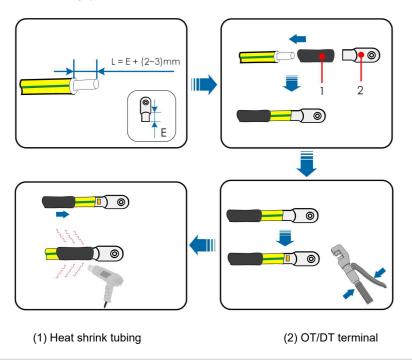
All non-current carrying metal parts and device enclosures in the PV power system should be grounded, for example, brackets of PV modules and inverter enclosure.

When there is only one inverter in the PV system, connect the external protective grounding cable to a nearby grounding point.

When there are multiple inverters in the PV system, connect the external protective grounding terminals of all inverters and the grounding points of the PV module brackets to ensure equipotential connections to ground cables (according to the onsite conditions).

6.5.2 Connection Procedure

step 1 Prepare the cable and OT/DT terminal.





After being crimped, the OT terminal must wrap the wires completely, and the wires must contact the OT terminal closely.

When using a heat gun, protect the device from being scorched.

step 2 Remove the screw on the grounding terminal and fasten the cable with a screwdriver.

step 3 Apply paint to the grounding terminal to ensure corrosion resistance.

- - End

6.6 AC Cable Connection

6.6.1 AC Side Requirements



Only with the permission of the local grid department, the inverter can be connected to the grid.

Before connecting the inverter to the grid, ensure the grid voltage and frequency comply with requirements, for which, refer to **"Technical Date"**. Otherwise, contact the electric power company for help.

AC Circuit Breaker

An independent two-pole circuit breaker must be installed on the output side of the inverter to ensure safe disconnection from the grid. The recommended specifications are as follows.

⚠ WARNING

AC circuit breakers should be installed on the output side of the inverter and the grid side to ensure safe disconnection from the grid.

- Determine whether an AC circuit breaker with greater overcurrent capacity is required based on actual conditions.
- Multiple inverters cannot share one AC circuit breaker.

Residual Current Monitoring Device

With an integrated universal current-sensitive residual current monitoring unit included, the inverter will disconnect immediately from the mains power once a fault current with a value exceeding the limit is detected.

6.6.2 Connecting the AC Cable

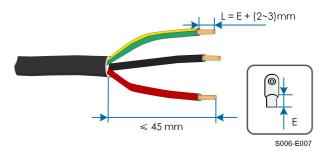
- step 1 Disconnect the AC circuit breaker and secure it against reconnection.
- step 2 Unscrew the swivel nut and take out the sealing ring.



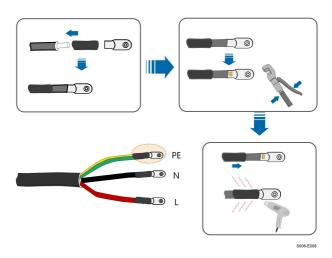
step 3 Thread the AC cable through the swivel nut, appropriate sealing and waterproof cover in sequence.



step 4 Strip the cable jacket and the wire insulation as shown in the following figure.



step 5 Crimp the OT/DT terminal.



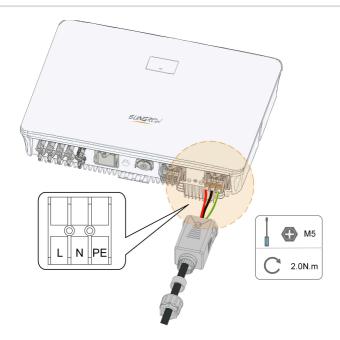
step 6 Remove the waterproof lid from the **GRID** terminal.



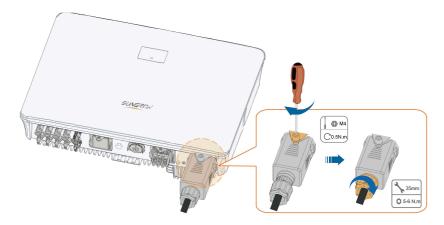
step 7 Fix all the wires to the terminals according to the assignment and tighten to a torque of 2.0 N•m with a screwdriver.

NOTICE

Observe the terminal assignment. Do not connect any phase line to the "PE" terminal or PE wire to "N" terminal. Otherwise, unrecoverable damage to the inverter may follow.



step 8 Secure the AC waterproof cover to the inverter with a torque of 0.5 N•m and tighten the swivel nut to a torque of 5 N•m–6 N•m.



step 9 Connect the PE wire to ground and the phase lines and the "N" line to AC circuit breaker. Then connect the AC circuit breaker to electric board.

step 10 Make sure all wires are firmly installed via the right torque tool or dragging the cables slightly.

- - End

6.7 DC Cable Connection



The PV string will generate lethal high voltage when exposed to sunlight.

• Respect all safety instructions listed in relevant documents about PV strings.

M WARNING

 Make sure the PV array is well insulated to ground before connecting it to the inverter.

- Make sure the maximum DC voltage and the maximum short circuit current of any string never exceed inverter permitted values specified in "Technical Data".
- Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness.
- During the installation and operation of the inverter, please ensure that the
 positive or negative electrodes of PV strings do not short-circuit to the ground.
 Otherwise, an AC or DC short-circuit may occur, resulting in equipment
 damage. The damage caused by this is not covered by the warranty.
- Electric arc or contactor over-temperature may occur if the DC connectors are not firmly in place, and the loss caused is not covered by the warranty.
- If the DC input cables are reversely connected or the positive and negative terminals of different MPPT are shorted to ground at the same time, while the DC switch is in the "ON" position, do not operate immediately. Otherwise, the inverter may be damaged. Please turn the DC switch to "OFF" and remove the DC connector to adjust the polarity of the strings when the string current is lower than 0.5 A.
- Use the DC connectors supplied with the product for DC cable connection.
 Using incompatible DC connectors may result in serious consequences, and the device damage is not covered under warranty.
- Inverters do not support full parallel connection of strings (Full parallel connection refers to a connection method in that strings are connected in parallel and then connected to the inverter separately).
- Do not connect one PV string to multiple inverters. Otherwise, the inverters may be damaged.

NOTICE

The following requirements about PV string connection must be met. Otherwise, it may cause irreversible damage to the inverter, which is not covered by the warranty.

 Mixed use of PV modules of different brands or models in one MPPT circuit, or PV modules of different orientation or inclination in a string may not damage inverter, but will cause system bad performance!

6.7.1 PV Input Configuration

• The inverters have four PV inputs, each with independent MPP tracker. Each DC input area can operate independently.

• The PV strings to four DC input areas may differ from each other, including PV module type, number of PV modules in each string, angle of tilt, and installation orientation.

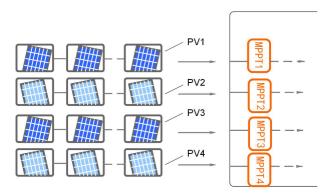


figure 6-3 PV Input Configuratioon

Prior to connecting the inverter to PV inputs, the following electrical specifications must be met simultaneously:

Inverter Model	Open-circuit Voltage Limit	Max. Current for Input Connector
SH8.0/10RS	600 V	20 A

NOTICE

Take the SH10RS inverter for example:

- 1. Each MPPT works independently and when string operating voltage exceed 235V, it can get full load capacity of its MPPT.
- 2. When the string operating voltage is between 100V and 235V, there is no derating in normal case but higher heat could be generated under the situation of prolonged, high-temperature operation which may cause overheat derating.
- 3. When the string operating voltage is between 50V and 100V, PV input cerrent will be derated with the voltage drop. i.e. 16A@100V; 8A @64V;

6.7.2 Assembling the PV Connectors

A DANGER

High voltage may be present in the inverter!

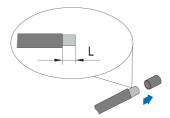
• Ensure all cables are voltage-free before performing electrical operations.

 Do not connect the DC switch and AC circuit breaker before finishing electrical connection.

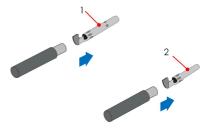


To ensure IP65 protection, use only the supplied connector.

step 1 Strip the insulation from each DC cable by 7 mm-8 mm.



step 2 Assemble the cable ends with the crimping pliers.



1: Positive crimp contact

2: Negative crimp contact

step 3 Lead the cable through cable gland, and insert the crimp contact into the insulator until it snaps into place. Gently pull the cable backward to ensure firm connection. Tighten the cable gland and the insulator (torque 2.5 N.m to 3 N.m).



step 4 Check for polarity correctness.

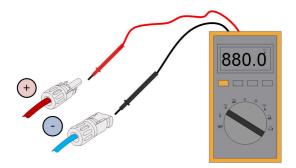
NOTICE

If the PV polarity is reversed, the inverter will be in a fault or alarm state and will not operate normally.

- - End

6.7.3 Installing PV Connector

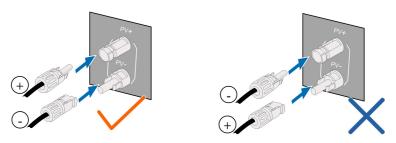
- step 1 Rotate the DC switch to "OFF" position.
- **step 2** Check the cable connection of the PV string for polarity correctness and ensure that the open circuit voltage in any case does not exceed the inverter input limit of 600V.



NOTICE

The multimeter must have a DC voltage range of at least 600 V. If the voltage is a negative value, the DC input polarity is incorrect. Please correct the DC input polarity. If the voltage is greater than 600 V, too many PV modules are configured to the same string. Please remove some PV modules.

step 3 Connect the PV connectors to corresponding terminals until there is an audible click.



step 4 Follow the foregoing steps to connect PV connectors of other PV strings.

step 5 Seal any unused PV terminal with a terminal cap.

- - End

6.8 Emergency Load Connection (Backup)

NOTICE

Risk of inverter damage due to incorrect cable connection. Do not connect the grid power wires to BACKUP port.

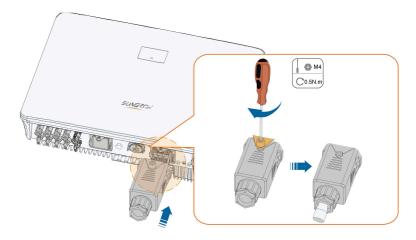
Observe the plug assignment.

- Do not connect the L line to the "PE" terminal or the PE wire to the "N" terminal. Otherwise, unrecoverable damage to the inverter may follow.
- Do not connect the L line and the N line in reverse, otherwise the inverter may not operate normally.



Do not short-circuit the Backup port during operation. Otherwise, the inverter or power distribution system will be seriously damaged. The loss is not covered by the SUNGROW warranty.

step 1 If no emergency load is connected to the Backup terminal, be sure to insert the Backup connector into the terminal to ensure safety.



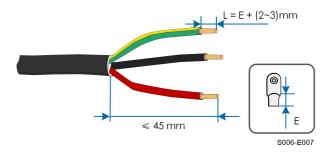
step 2 Before connecting the emergency load to the Backup terminal, unscrew the swivel nut and take out the sealing ring first.



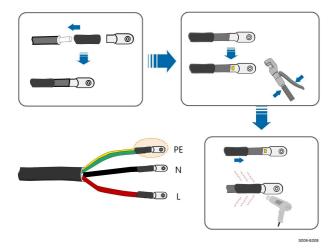
step 3 Thread the BACKUP cable through the swivel nut, appropriate sealing and waterproof cover in sequence.



step 4 Strip the cable jacket and the wire insulation as shown in the following figure.



step 5 Crimp the OT/DT terminal.



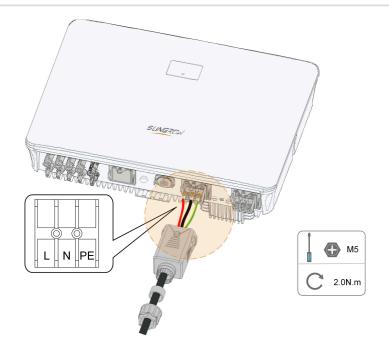
step 6 Remove the waterproof lid from the **BACKUP** terminal.



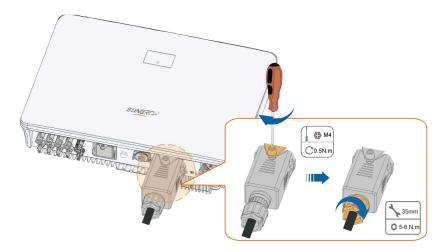
step 7 Fix all the wires to the terminals according to the assignment and tighten to a torque of 2.0 N•m with a screwdriver.

NOTICE

Observe the terminal assignment. Do not connect any phase line to the "PE" terminal or PE wire to "N" terminal. Otherwise, unrecoverable damage to the inverter may follow.



step 8 Secure the BACKUP waterproof cover to the inverter with a torque of 0.5 N•m and tighten the swivel nut to a torque of 5 N•m–6 N•m.



step 9 Pull all the lines outward lightly to check whether they are firmly installed.

- - End

6.9 Battery Connection

This section mainly describes the cable connections on the inverter side. Refer to the instructions supplied by the battery manufacturer for the connections on the battery side and configuration.

MARNING

Only use properly insulated tools to prevent accidental electric shock or short circuits. If insulated tools are not available, use electrical tape to cover the entire exposed metal surfaces of the available tools except their tips.

A WARNING

The plug connector must be connected only by trained electricians.

WARNING

Do not disconnect under load!

Battery connectors must not be disconnected while under load. They can be placed in a no load state by shutting down the inverter completely.

M WARNING

During the installation and operation of the inverter, please ensure that the positive or negative polarities of batteries do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.



If the hybrid inverter is not connected to a battery, it will not support reliably the backup function.

The battery should be connected to the common grounding of the house (PE Bar) rather than directly to the inverter PE.

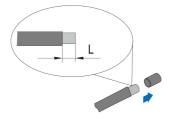
The energy in the battery will not backfeed into the PV modules.

6.9.1 Installing the Battery Connector

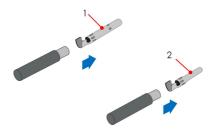
NOTICE

- When making the connections, always observe the specifications regarding nominal voltage and nominal current. The smallest common value is permissible.
- · Battery DC switch is in the "OFF" position.

step 1 Strip the insulation from each DC cable by 7-8 mm.



step 2 Assemble the cable ends with the crimping pliers.



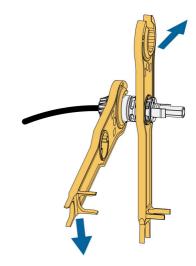
1: Positive crimp contact

2 : Negative crimp contact

step 3 Lead the cable through cable gland, and insert the crimp contact into the insulator until it snaps into place. Gently pull the cable backward to ensure firm connection.

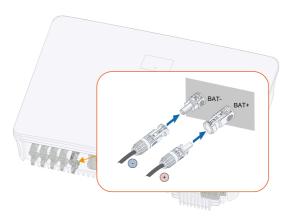


step 4 Tighten the cable gland and the insulator.



step 5 Check for polarity correctness.

step 6 Plug the connectors into BAT+ and BAT- terminals.



step 7 Ensure that the connectors are securely in place.



The installation distance between the battery and the inverter < 30m.

- - End

6.10 Communication Connection

WLAN function

LAN function

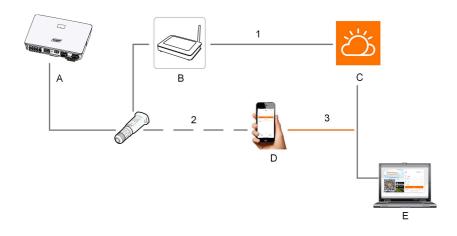
Through the Modbus TCP/IP protocol, the EMS or the Logger from the third party can fully control the on/off, derating, charging and discharging of the inverter.

RS485 function

The RS485 communication interfaces are used to establish communication connection with monitoring devices.

6.10.1 WiNet-S2/EyeM4 Connection

The WiNet-S2 module supports Ethernet communication and WLAN communication. It is not recommended to use both communication methods at the same time.



(A) Inverter (B) Router/Switch (C) iSolarCloud server (D) iSolarCloud App (E) iSolarCloud (1) _____ Internet (2) _ _ _ Local access (3) ____ Remote

For details, see the quick guide for the WiNet-S2 module. Scan the following QR code for the quick guide.



EyeM4:



For details, see the quick guide for the EyeM4 module. Scan the following QR code for the quick guide.



6.10.1.1 Ethernet Communication

step 1 (Optional) Strip the insulation layer of the communication cable with an Ethernet wire stripper, and lead the corresponding signal cables out. Insert the stripped communication cable into the RJ45 plug in the correct order, and crimp it with a crimper.

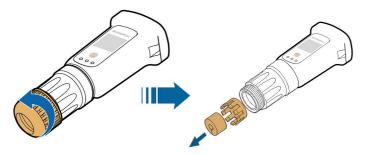
1: RJ45 plug

2: Protective cap

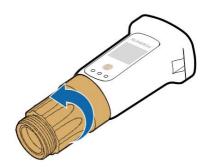


Skip this step if a standard network cable with RJ45 plug is prepared.

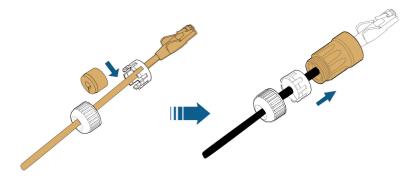
step 2 Unscrew the swivel nut from the communication module and take out the inner sealing ring.



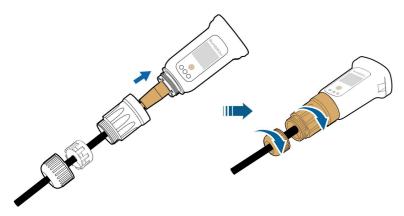
step 3 Unscrew the housing from the communication module.



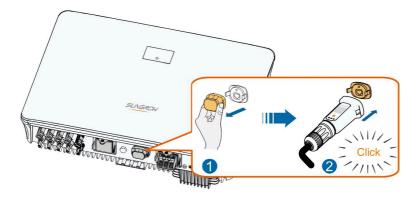
step 4 Thread the network cable through the swivel nut and gasket. Afterwards, route the cable into the opening of the sealing. Finally, insert the cable through the housing.



step 5 Insert the RJ45 plug into the front plug connector until there is an audible click and tighten the housing. Install the gasket and fasten the swivel nut.



step 6 Remove the waterproof lid from the terminal and install WiNet-S2.



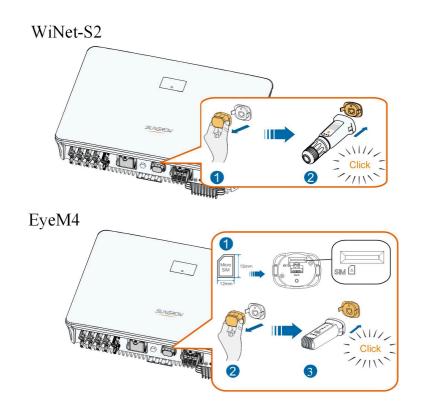
step 7 Slightly shake it by hand to determine whether it is installed firmly.

--End

6.10.1.2 WLAN Communication

step 1 Remove the waterproof lid from the COM1terminal.

step 2 Install the module. Slightly shake it by hand to determine whether it is installed firmly, as shown below.



step 3 Refer to the guide delivered with the module for the set-up.

- - End

6.10.2 COM2 Terminal Connection

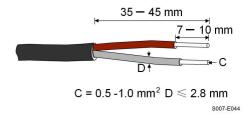
6.10.2.1 Meter Connection

The inverter can provide export control but will require the use of a external smart meter. The export control functionality has not been tested to AS/NZS 4777.2:2020.

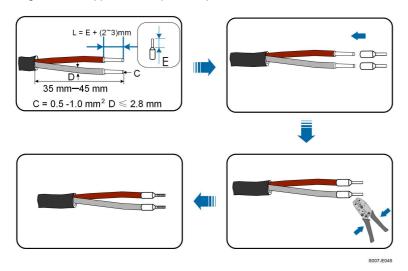


The energy meter is mainly used to detect the direction and magnitude of the current. And the energy meter data may not be used for billing purposes.

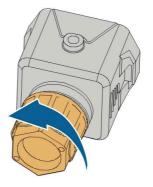
step 1 Remove the cable jacket and strip the wire insulation.



step 2 (Optional) When using a multi-strand wire cable, connect the wire head to the cord end terminal. In case of single-strand copper wire, skip this step.



step 3 Unscrew the swivel nut from the connector.

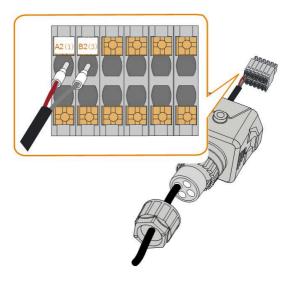


S006-E011

step 4 Remove the seal and route the cable into the opening of the sealing.



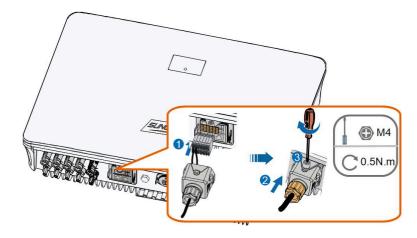
step 5 Plug the wires into the corresponding terminals as shown in the following figure. Ensure that the wires are securely in place by slightly pulling them.



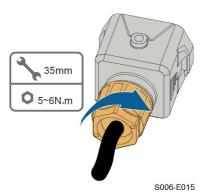
step 6 Remove the waterproof lid from the COM2 terminal.



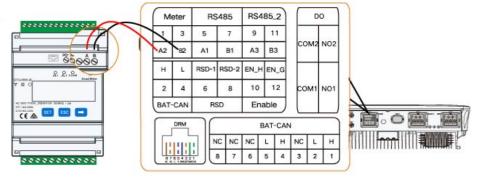
step 7 Insert the terminal plug into the **COM2** terminal at the bottom side of the inverter and then install the housing.



step 8 Slightly pull out the cable and then fasten the swivel nut. Lock the connector with the screw.



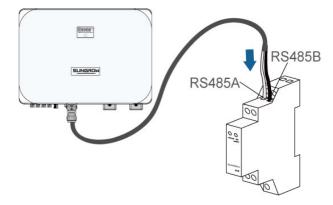
step 9 The other end of the communication cable is connected to the A and B ports of the smart meter. If the smart energy meter is used, please refer to the following wiring method.



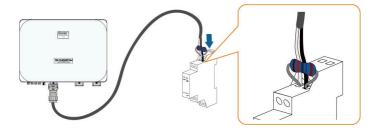
Smart Energy Meter

Inverter

step 10 If the single-phase meter is used, please refer to the following wiring method.



step 11 (Optional)If the length of the communication cable > 10m, please connect a 120Ω resistor in parallel to the meter. Plug the resistor directly into both RS485 communication ports.

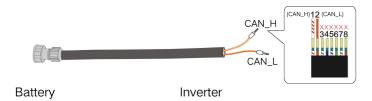


- - End

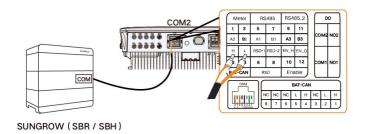
6.10.2.2 Battery Communication Connection

The battery communication method can be used in the following two ways. For detailed connection description, refer to the section 6.10.2.1 Meter Connection

Pin terminal connection



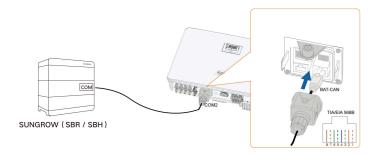
The battery communication cable is connected to the inverter COM2 ports H and L.



RJ45 connection



The battery communication cable is connected to the inverter COM2 ports RJ45-CAN.



6.10.2.3 DRM Connection

DRM and Ripple Control support only one function at the same time.

DRM

In Australia and New Zealand, the inverter supports the demand response modes as specified in the standard AS/NZS 4777.

The following figure shows the wiring between the inverter and the external DRED.

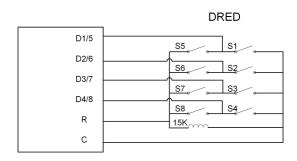
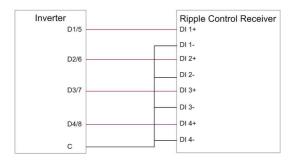


表 4: Method of Asserting DRM

Mode	Asserted by Shorting Terminals on Inverter	Switch Operation on External DRED
DRM0	R&C	Close S1 and S5
DRM1	D1/5 & C	Close S1
DRM2	D2/6 & C	Close S2
DRM3	D3/7 & C	Close S3
DRM4	D4/8 & C	Close S4
DRM5	D1/5 & R	Close S5
DRM6	D2/6 & R	Close S6
DRM7	D3/7 & R	Close S7
DRM8	D4/8 & R	Close S8

Ripple Control

Wiring of the ripple control receiver dry contact cables is shown in the figure below:



step 1 (Optional) Strip the insulation layer of the communication cable with an Ethernet wire stripper, and lead the corresponding signal cables out. Insert the stripped communication cable into the RJ45 plug in the correct order, and crimp it with a crimper.



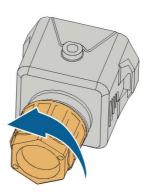
1: RJ45 plug

2 : Protective cap



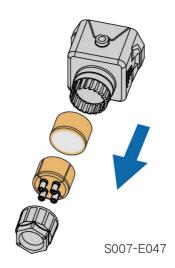
Skip this step if a standard network cable with RJ45 plug is prepared.

step 2 Unscrew the swivel nut from the connector.

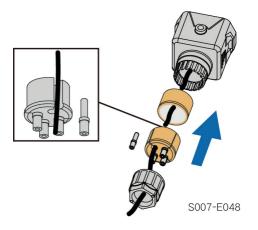


S006-E011

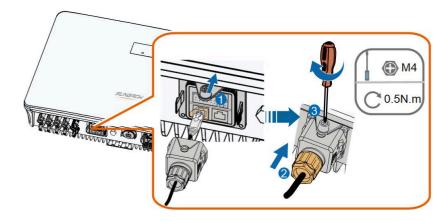
step 3 Remove the seal.



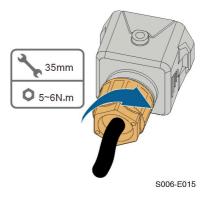
step 4 Lead the cable through the cable gland.



step 5 Plug the wires into the corresponding terminals as shown in the following figure. Ensure that the wires are securely in place by slightly pulling them.



step 6 Slightly pull out the cable and then fasten the swivel nut. Lock the connector with the screw.



- - End

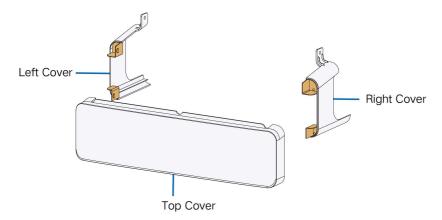
6.11 Protective Cover Installation (Optional)

NOTICE

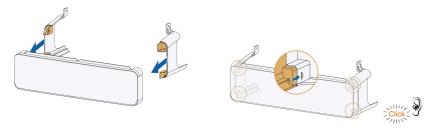
 Please install the protective cover after finishing all electrical connections of the inverter.

The installation procedure of the protective cover is as follows:

step 1 The protective cover consists of a left cover, a right cover and a top cover.



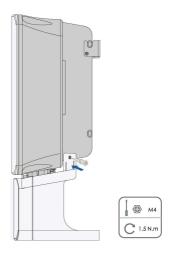
step 2 Slot the left cover and the right cover into the top cover until there is an audible "click".



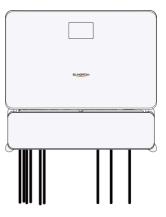
step 3 After the electrical connection of the inverter is completed, install the protective cover to the inverter bottom and make sure that the threaded holes in buckles of the protective cover are aligned with the holes on the sides of the inverter.



step 4 Use a screwdriver to secure screws with a torque of 1.5 N.m.



 $\ensuremath{\textit{step 5}}$ The installation of the protective cover is completed.



- - End

7 Commissioning

7.1 Inspection Before Commissioning

Check the following items before starting the inverter:

- · All equipment has been reliably installed.
- DC switch(es) and AC circuit breaker are in the "OFF" position.
- · The ground cable is properly and reliably connected.
- The AC cable is properly and reliably connected.
- The DC cable is properly and reliably connected.
- · The communication cable is properly and reliably connected.
- · The unused terminals are sealed.
- No foreign items, such as tools, are left on the top of the machine or in the junction box (if there is).
- The AC circuit breaker is selected in accordance with the requirements of this manual and local standards.
- · All warning signs & labels are intact and legible.

7.2 Powering on the System

If all of the items mentioned above meet the requirements, proceed as follows to start up the inverter for the first time.

- step 1 Turn on the AC circuit breaker between the inverter and the grid.
- **step 2** (Optional) Connect the external DC circuit breaker between the inverter and the battery pack if a battery is equipped.
- step 3 (Optional) Power on the battery pack manually if a battery is equipped.
- step 4 Rotate the DC switch of the inverter to "ON" position.
- step 5 If the irradiation and grid conditions meet requirements, the inverter will operate normally.
 Observe the LED indicator to ensure that the inverter operates normally. Refer to 2.4 LED Panel for LED screen introduction and LED indicator definition.
- step 6 Refer to the quick guide for WiNet-S2/EyeM4 for its indicator definition.

- - End



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7.3 App Preparation

- step 1 Install the iSolarCloud App with latest version. Refer to Install iSolarCloud.
- **step 2** Register an account. Refer to Device Commissioning. If you have got the account and password from the distributor/installer or SUNGROW, skip this step.
- **step 3** Download the firmware package to the mobile device in advance. Refer to Device Commissioning. This is to avoid download failure due to poor on-site network signal.
 - - End

7.4 Plant Creation

Prerequisites:

- The account and password for logging in to iSolarCloud App have been obtained from the distributor/installer or SUNGROW.
- The communication device is normally connected to the inverter.
- System positioning is enabled and iSolarCloud App is allowed to access location information.
- **step 1** Open the App, tap in the upper right corner of the interface, and select the correct access address



figure 7-1 Select Access Address

step 2 Enter the account and password on the login interface, and tap LOGIN to log in.

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step 3 Tap $\stackrel{\textcircled{+}}{\oplus}$ in the upper right corner to enter the plant creation interface.



step 4 Fill in the content according to actual needs, and the parameters containing * are required. Tap **Next** to enter the next interface.

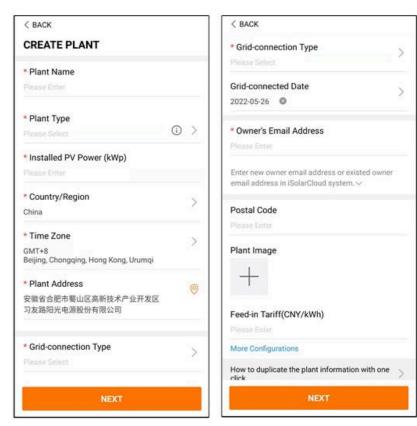


figure 7-2 Plant Creation Settings

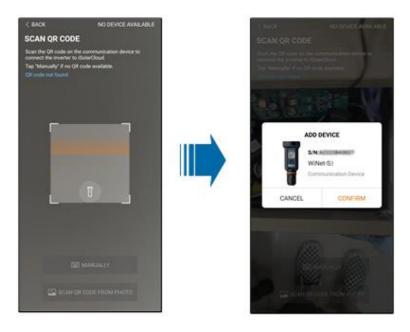
Parameter Name	Description
Plant name	The name of the plant.
Plant type	The type of the plant, which should be set corresponding to the actual plant type.
Installed power	The installed power of the plant.

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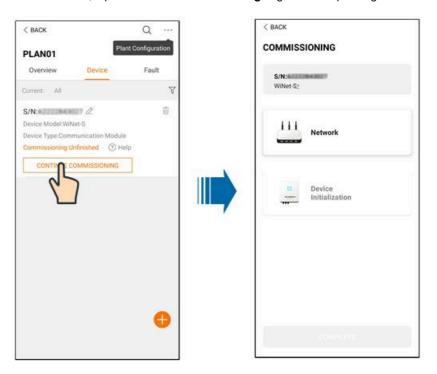
Parameter Name	Description	
Country/Region	The country/region where the plant is located.	
Time zone	The time zone where the plant is located, which can be filled through automatic positioning and manual input.	
	The location of the plant, which can be filled in two ways:	
Dividadi	Manually: Manually enter the plant location in the input box.	
Plant address	 Automatically: Tap to automatically obtain the current location or search for the location of the plant, and then tap Confirm. 	
Grid-connection	n The way the plant is connected to the grid, including 100% Feed-in,	
type Self-Consumption, Zero Export, and Off-grid.		
Grid-connected date	The time when the plant is connected to the grid.	
Owner's email	Fill in the owner information of the plant, and both registered and	
address	unregistered email addresses are supported.	
Postal code	The postal code of the place where the plant is located.	
Plant image	Take photos of the plant and upload them.	
	The feed-in tariff can be set in two ways:	
	Enter the feed-in tariff directly in the input box.	
Feed-in tariff	 Tap More Configurations, select the tariff unit, enter the feed-in tariff, and tap Confirm. Enable Time-of-Use Tariff if needed. Tap Add Time-of-Use Tariff, add time intervals and price, and tap Confirm. Please note that if Time-of-use Tariff is enabled, the time periods shall cover 24 hours a day, and can not overlap. 	
	Set the consumption tariff as follows:	
Consumption tariff	 Tap More Configurations, select the tariff unit, enter the consumption tariff, and tap Confirm. Enable Time-of-Use Tariff if needed, and refer to the setting methods of the feed-in tariff. 	

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step 5 Bind a device through scanning the QR code on the device, manually inputting the device S/N, or uploading a QR code picture. Tap **Confirm** after the QR code is identified or the S/N is verified.

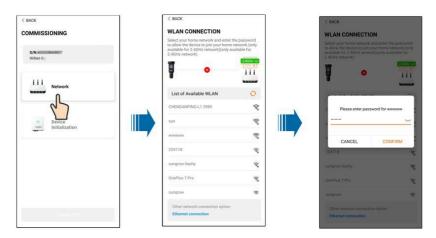


step 6 After a device is bound, tap Device and Commissioning to go to corresponding interface.



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step 7 Tap **Network Configuration** to go to the **WLAN connection** interface. Tap the home network in the WLAN list, enter the password, and then tap **Confirm**.



step 8 Enter the Activate EasyConnect interface, and press the multi-function button on the WiNet-S2to enable the Easyconnect mode according to the prompt on the screen. The App automatically enters a waiting processing interface if this mode is enabled, and automatically returns to the commissioning interface after the processing is completed.



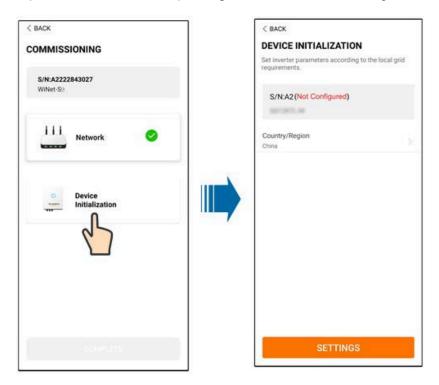
NOTICE

Only the 2.4 GHz working band is supported under the networking mode.

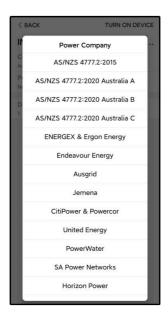
If the Easyconnect fails, please refer to other methods in the WiNet-S2manual to establish the connection.

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step 9 Tap **Device Initialization** to go to the **Device initialization** interface. Set the initialization protection parameters as needed and tap **Settings** to return to the commissioning interface.



When the country is set to Australia, additionally set the applicable network service provider and then the grid type.



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The image shown here is for reference only. Refer to the actual interface for the supported network service providers.

table 7-1 Description of Network Service Provider and Grid Type

Network Service Provider	Grid Type
AS/NZS 4777.2:2015	1
AS/NZS 4777.2:2020 Australia A	1
AS/NZS 4777.2:2020 Australia B	1
AS/NZS 4777.2:2020 Australia C	1
ENERGEX & Ergon Energy	 STNW1170: single-phase < 10 kVA & three-phase < 30 kVA STNW1174: 30 kVA < P_n ≤ 1500 kVA
Jemena	 ≤ 10 kVA per phase (or 30 kVA per three phase) ELE GU 0014: 30 kVA–200 kVA
Endeavour Energy	MDI 0043
Ausgrid	NS194
CitiPower & Powercor	 ≤ 5 kVA for single-phase & 30 kVA for three-phase > 30 kVA three-phase
United Energy	 UE-ST-2008.1: ≤ 10 kVA for single-phase & 30 kVA for three-phase UE-ST-2008.2: > 30 kVA three-phase
PowerWater	Embedded Generation Notice Photovoltaic Systems:2020
SA Power Networks	 TS129-2019: < 10 kW for single-phase & 30 kW for three-phase TS130-2017: > 30 kW & ≤ 200 kW TS131-2018: > 200 kW
Horizon Power	 HPC-9DJ-13-0001-2019: ≤ 10kVA for single-phase & 30 kVA for three-phase HPC-9DJ-13-0002-2019: > 30kVA & ≤1MVA
westernpower	EDM#33612889-2019
AusNet Services	Basic Micro Embedded Generation: 2020

^{*} For compliance with AS/NZS 4777.2:2020, please select from Australia A/B/C. Please contact your electricity grid operator for which region to use.

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 Please check the country supported by this product at http:// support.sungrowpower.com/.

• Set **Country/Region** to the country/region where the inverter is installed. Otherwise, the inverter may report a fault.

step 10 After a plant is successfully created, return to the App home page to view the plant information.

- - End



8 iSolarCloud App

8.1 About iSolarCloud

The iSolarCloud App is a mobile application used for power plant management. The App provides plant operation analysis service and enables intelligent mobile O&M. It is designed with functions such as plant operation data display, rapid plant access, remote parameter setting, quick fault location and notification, and power yield and revenue analysis. With iSolarCloud, convenient and efficient end-to-end plant O&M is allowed.

Connection Methods

Users can log in to the App via remote connection or local access for plant monitoring. Login by Establishing a Direct Connection (Local)

Establish communication between the mobile phone and the WiFi wireless communication module or the inverter's built-in Bluetooth module to enable mobile maintenance of the inverter. Users can check the information about and set parameters for the inverter.



Login Via Account and Password (Remote)



Login via Bluetooth connection is applicable only for SUNGROW inverters with built-in Bluetooth modules. Please consult your retailer/installer about whether the inverter is equipped with a Bluetooth module.

Login with an Account (Remote)

Establish communication between the communication module and the home router or base station to enable data exchange between the inverter and the cloud server. Users can check the inverter data or send commands to control the inverter on the App.



User Manual 8 iSolarCloud App



Direct Login (Near end)

8.2 Install iSolarCloud

This section introduces how to download and install the iSolarCloud App.

Procedure

8 iSolarCloud App User Manual

step 1 Search for **iSolarCloud** in App Store, Google Play or other App stores, or scan the QR code below with a mobile phone and download the App by following the onscreen instructions.



step 2 Tap the downloaded installation package and follow the onscreen instructions to complete the installation. The icon of iSolarCloud will then appear on the screen.



- - End

8.3 User Identity

There are two types of user accounts: Owner and Retailer/Installer.

The **Owner** can view the plant information, create a plant, set common parameters, and share a plant, etc.

The **Retailer/Installer** can assist the Owner in creating/managing a plant, manage users and organizations, and set grid-related parameters and advanced parameters, etc.

The default account and password are as shown in the table below. Please change the password as soon as possible to keep your account secure.

table 8-1 Default account and password

Role	Account Name	Password
User	user	pw1111

User Manual 8 iSolarCloud App

Role	Account Name	Password
Retailer/Installer	admin	pw8888



To learn how to change passwords, please consult theiSolarCloud App user manual .Navigate to: Device Commissioning (V2.1.6.20250218 or Later) > Device Connection > Device Connection via WLAN > Identity Verification.

8.4 Device Commissioning

For device commissioning operations, please refer to the **Device Commissioning** in the **iSolarCloud App User Manual**. Alternatively, you can scan the QR code below to access the **Device Commissioning** section of the manual.



9 System Decommissioning

9.1 Decommissioning the Inverter

9.1.1 Disconnecting the Inverter

A CAUTION

Danger of burns!

Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

For maintenance or other service work, the inverter must be switched off. Proceed as follows to disconnect the inverter. Lethal voltages or damage to the inverter will follow if otherwise.

- step 1 Disconnect the external AC circuit breaker and prevent it from inadvertent reconnection.
- step 2 Rotate the DC switch to the "OFF" position for disconnecting all of the PV string inputs.
- step 3 Wait about minutes until the capacitors inside the inverter completely discharge.
- step 4 Ensure that the DC cable is current-free with a current clamp.
 - --End

9.1.2 Dismantling the Inverter

A CAUTION

Risk of burn injuries and electric shock!

Do not touch any inner live parts until for at least 10 minutes after disconnecting the inverter from the utility grid and the PV input.



Before dismantling the inverter, disconnect both AC and DC connections.

- step 1 Refer to 6 Electrical Connection for the inverter disconnection of all cables in reverse steps.
- step 2 Dismantle the inverter referring to 5 Mechanical Mounting in reverse steps.
- step 3 If necessary, remove the wall-mounting bracket from the wall.
- **step 4** If the inverter will be reinstalled in the future, please refer to 4.3 Inverter Storage for a proper conservation.
 - - End

9.1.3 Disposal of Inverter

Users take the responsibility for the disposal of the inverter.

A WARNING

Please scrap the inverter in accordance with relevant local regulations and standards to avoid property losses or casualties.

NOTICE

Some parts of the inverter may cause environmental pollution. Please dispose of them in accordance with the disposal regulations for electronic waste applicable at the installation site.

9.2 Decommissioning the Battery

Decommission the battery in the system after the inverter is decommissioned. Proceed as follows to decommission a Li-ion battery.

- step 1 Disconnect the DC circuit breaker between the battery and the inverter.
- step 2 Disconnect the communication cable between the battery and the inverter.
- step 3 Wait for about 1 minute and then use the multimeter to measure the port voltage of the battery.
- step 4 If the battery port voltage is zero, disconnect the power cables from the battery module.

- - End



For disposal of this product, please call the phone number listed in the warranty booklet provided at the time of purchase.



10 Troubleshooting and Maintenance

10.1 Troubleshooting

Once the inverter fails, the fault information can be displayed on the App interface. If the inverter is equipped with an LCD screen, the fault information can be viewed on it.

The fault codes and troubleshooting methods of all Hybrid inverters are detailed in the table below. The device you purchase may only contain some of the fault information, and when the inverter fails, you can check the corresponding information through the fault codes from the mobile App.

Alarm ID	Alarm Name	Corrective Measures	
2, 3, 14, 15	Grid Overvoltage	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid voltage, and contact the local electric power company for solutions if the grid voltage is higher than the set value. 2. Check whether the protection parameters are appropriately set via the App or the LCD. Modify the overvoltage protection values with the consent of the local electric power operator. 3. If the fault still exists, contact SUNGROW.	
4, 5	Grid Undervoltage	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid voltage, and contact the local electric power company for solutions if the grid voltage is lower than the set value. 2. Check whether the protection parameters are appropriately set via the App or the LCD. 3. Check whether the AC cable is firmly in place. 4. If the fault still exists, contact SUNGROW.	

Alarm ID	Alarm Name	Corrective Measures	
8	Grid Overfrequency	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs	
9	Grid Underfrequency	repeatedly: 1. Measure the actual grid frequency, and contact the local electric power company for solutions if the grid frequency is beyond the set range. 2. Check whether the protection parameters are appropriately set via the App or the LCD. 3. If the fault still exists, contact SUNGROW.	
10	Grid Power Outage	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Check whether the grid supplies power reliably. 2. Check whether the AC cable is firmly in place. 3. Check whether the AC cable is connected to the correct terminal (whether the live wire and the N wire are correctly in place). 4. Check whether the AC circuit breaker is connected. 5. If the fault still exists, contact SUNGROW.	
12	Excess Leakage Current	 The fault can be caused by poor sunlight or damp environment, and generally the inverter will be reconnected to the grid after the environment is improved. If the environment is normal, check whether the AC and DC cables are well insulated. If the fault still exists, contact SUNGROW. 	
13	Grid Abnormal	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid, and contact the local electric power company for solutions if the grid parameter exceeds the set range. 2. If the fault still exists, contact SUNGROW.	



Alarm ID	Alarm Name	Corrective Measures	
17	Grid Voltage Imbalance	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid voltage. If grid phase voltages differ greatly, contact the electric power company for solutions. 2. If the voltage difference between phases is within the permissible range of the local power company, modify the grid voltage imbalance parameter through the App or the LCD. 3. If the fault still exists, contact SUNGROW.	
28, 29, 208, 212, 448-479	PV Reverse Connection Fault	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A. 2. If the fault still exists, contact SUNGROW. *The code 28 to code 29 are corresponding to PV1 to PV2 respectively. *The code 448 to code 479 are corresponding to string 1 to string 32 respectively.	
532-547, 564-579	PV Reverse Connection Alarm	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A. 2. If the alarm still exists, contact SUNGROW. *The code 532 to code 547 are corresponding to string 1 to string 16 respectively. *The code 564 to code 579 are corresponding to string 17 to string 32 respectively.	

Alarm ID	Alarm Name	Corrective Measures	
548-563, 580-595	PV Abnormal Alarm	Check whether the voltage and current of the inverter is abnormal to determine the cause of the alarm. 1. Check whether the corresponding module is sheltered. If so, remove the shelter and ensure module cleanness. 2. Check whether the battery board wiring is loose, if so, make it reliably connected. 3. Check if the DC fuse is damaged. If so, replace the fuse. 4. If the alarm still exists, contact SUNGROW. *The code 548 to code 563 are corresponding to string 1 to string 16 respectively. *The code 580 to code 595 are corresponding to string 17 to string 32 respectively.	
37	Excessively High Ambient Temperature	Generally, the inverter will resume operation when the internal or module temperature returns to normal. If the fault persists: 1. Check whether the ambient temperature of the inverter is too high; 2. Check whether the inverter is in a well-ventilated place; 3. Check whether the inverter is exposed to direct sunlight. Shield it if so; 4. Check whether the fan is running properly. Replace the fan if not; 5. If the fault still exists, contact SUNGROW.	
43	Excessively Low Ambient Temperature	Stop and disconnect the inverter. Restart the inverter when the ambient temperature rises within the operation temperature range.	



Alarm ID	Alarm Name	Corrective Measures
39	Low System Insulation Resistance	Wait for the inverter to return to normal. If the fault occurs repeatedly: 1. Check whether the ISO resistance protection value is excessively high via the app or the LCD, and ensure that it complies with the local regulations. 2. Check the resistance to ground of the string and DC cable. Take corrective measures in case of short circuit or damaged insulation layer. 3. If the cable is normal and the fault occurs on rainy days, check it again when the weather turns fine. 4. If there are batteries, check whether battery cables are damaged and whether terminals are loose or in poor contact. If so, replace the damaged cable and secure terminals to ensure a reliable connection. 5. If the fault still exists, contact SUNGROW.
106	Grounding Cable Fault	 Check whether the AC cable is correctly connected. Check whether the insulation between the ground cable and the live wire is normal. If the fault still exists, contact SUNGROW.
88	Electric Arc Fault	1. Disconnect the DC power supply, and check whether any DC cable is damaged, the connection terminal or fuse is loose or there is a weak contact. If so, replace the damaged cable, fasten the terminal or fuse, and replace the burnt component. 2. After performing step 1, reconnect the DC power supply, and clear the electric arc fault via the App or the LCD, after that the inverter will return to normal. 3. If the fault still exists, contact SUNGROW.
51	Off-Grid Load OverPower Fault	 Reduce the load power at the off-grid port or cut off some loads. If the fault still exists, contact SUNGROW.
84	Reverse Connection Alarm of the Meter/CT	 Check if the meter is wrongly connected. Check if the input and output wiring of the meter is reversed. If the existing system is enabled, please check if the rated power setting of the existing inverter is correct.

Alarm ID	Alarm Name	Corrective Measures
514	Meter Communication Abnormal Alarm	 Check whether the communication cable and the terminals are abnormal. If so, correct them to ensure reliable connection. Reconnect the communication cable of the meter. If the alarm still exists, contact SUNGROW.
323	Grid Confrontation	 Check whether the output port is connected to actual grid. Disconnect it from the grid if so. If the fault still exists, contact SUNGROW.
75	Inverter Parallel Communication Alarm	 Check whether the communication cable and the terminals are abnormal. If so, correct them to ensure reliable connection. Reconnect the communication cable of the meter. If the alarm still exists, contact SUNGROW.
714	BMS Communication Fault	 Check whether the communication cable and the terminals are abnormal. If so, correct them to ensure reliable connection. Reconnect the communication cable of the meter. If the fault still exists, contact SUNGROW.
716	Abnormal Battery Connection	Check whether the battery is reversely connected or not connected. If so, correct the battery power cable connection. If the fault still exists, contact SUNGROW.
932–935, 937, 939–943, 964, 840	Battery Alarm	Generally, the battery can automatically recover. In case the alarm persist for a long time: 1. If the alarm is caused by ambient temperature, such as over temperature alarm or low temperature alarm, take measures to change the ambient temperature, such as improving heat dissipation conditions. 2. If the fault persists, contact battery manufacturer.



Alarm ID	Alarm Name	Corrective Measures
703, 707, 708,		In case of abnormal battery voltage, check whether the battery power cable connection is abnormal
707, 708, 711, 712,		(reverse connection, loose, etc.). If so, correct it to
715, 717,		ensure reliable connection.
732–737,		Check whether the battery real-time voltage is
739–747,		abnormal if the battery power cable is correctly
832–837,	Battery Fault	connected. If so, contact the battery manufacturer. If
839, 841,		not, contact SUNGROW.
844, 864,		3. In case of abnormal battery temperature, take
866–868,		measures to change the ambient temperature, such
870, 1000,		as improving heat dissipation conditions.
1001		4. If the fault persists, contact battery manufacturer.
7, 11, 16,		
19–25,		
30-34, 36,		
38, 40–42,		
44–50,		
52–58,		
60–69, 85,		
87, 92, 93,		
100–105,		
107–114,		Wait for the inverter to return to normal.
116–124,		2. Disconnect the AC and DC switches, and
200–211,	System Fault	disconnect the battery side switches if there are
248–255,	,	batteries. Close the AC and DC switches in turn 15
300–322,		minutes later and restart the system.
324–328,		If the fault still exists, contact SUNGROW.
401–412,		
600–603,		
605, 608,		
612, 616,		
620,		
622–624, 800–802		
800, 802, 804, 807,		
1096–1122		
1090-1122		

Alarm ID	Alarm Name	Corrective Measures
59, 70–74, 76–83, 89, 216–218, 220–233, 432–434, 500–513, 515–518, 635–638, 900, 901, 910, 911, 996	System Alarm	 The inverter can continue running. Check whether the related wiring and terminal are abnormal, check whether there are any foreign materials or other environmental abnormalities, and take corresponding corrective measures when necessary. If the alarm persists, please contact SUNGROW.
264-283	MPPT Reverse Connection	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A. 2. If the fault still exists, contact SUNGROW. *The code 264 to code 279 are corresponding to string 1 to string 20 respectively.
332-363	Boost Capacitor Overvoltage Alarm	 The inverter can continue running. Check whether the related wiring and terminals are abnormal, check whether there are any foreign materials or other environmental abnormalities, and take corresponding corrective measures when necessary. If the alarm persists, please contact SUNGROW.
364-395	Boost Capacitor Overvoltage Fault	Disconnect the AC and DC switches, and disconnect the battery side switches if there are batteries. Close the AC and DC switches in turn 15 minutes later and restart the system. If the fault still exists, contact SUNGROW.



Alarm ID	Alarm Name	Corrective Measures	
1548-1579	String Current Reflux	1. Check whether the number of PV modules of the corresponding string is less than other strings. If so, disconnect the DC switch and adjust the PV module configuration when the string current drops below 0.5 A. 2. Check whether the PV module is shaded. 3. Disconnect the DC switch to check whether the open circuit voltage is normal when the string current drops below 0.5 A. If so, check the wiring and configuration of the PV module. 4. Check whether the orientation of the PV module is abnormal.	
1600 - 1615, 1632 - 1655	PV Grounding Fault	1. When the fault occurs, it is forbidden to directly disconnect the DC switch and unplug PV terminals when the direct current is greater than 0.5 A; 2. Wait until the direct current of the inverter falls below 0.5 A, then disconnect the DC switch and unplug the faulty strings; 3. Do not reinsert the faulty strings before the grounding fault is cleared; 4. If the fault is not caused by the foregoing reasons and still exists, contact Sungrow Customer Service.	
1616	System Hardware Fault	It is prohibited to disconnect the DC switch when the DC current is greater than 0.5 A when the fault occurs. Disconnect the DC switch only when the inverter DC side current drops below 0.5 A. It is prohibited to power up the inverter again. Please contact Sungrow Customer Service.	



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If the communication cable between the hybrid inverter and the battery is not connected correctly during the first installation, the battery may not work properly or the parameter information of the battery may not be displayed on the inverter. Please check the communication cable to ensure a correct connection.

10.2 Maintenance

10.2.1 Maintenance Notices

The DC switch can be secured with a lock in the OFF position or a certain angle beyond the OFF position.(For countries "AU" and "NZ")

A DANGER

Risk of inverter damage or personal injury due to incorrect service!

- Be sure to use special insulation tools when perform high-voltage operations.
- Before any service work, first disconnect the grid-side AC circuit breaker and check the inverter status. If the inverter indicator is off, please wait until night to disconnect the DC switch. If the inverter indicator is on, directly disconnect the DC switch.
- After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter
- Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.
- When maintaining the product, it is strictly prohibited to open the product if
 there is an odor or smoke or if the product appearance is abnormal. If there is
 no odor, smoke, or obvious abnormal appearance, repair or restart the inverter
 according to the alarm corrective measures. Avoid standing directly in front of
 the inverter during maintenance.

A CAUTION

To prevent misuse or accidents caused by unrelated personnel: Post prominent warning signs or demarcate safety warning areas around the inverter to prevent accidents caused by misuse.

SUNGR

NOTICE

Restart the inverter only after removing the fault that impairs safety performance.

As the inverter contains no component parts that can be maintained, never open the enclosure, or replace any internal components.

To avoid the risk of electric shock, do not perform any other maintenance operations beyond those described in this manual. If necessary, contact your distributor first. If the problem persists, contact SUNGROW. Otherwise, the losses caused is not covered by the warranty.

NOTICE

Touching the PCB or other static sensitive components may cause damage to the device.

- · Do not touch the circuit board unnecessarily.
- Observe the regulations to protect against electrostatic and wear an anti-static wrist strap.

10.2.2 Routine Maintenance

11 Appendix

11.1 Technical Data

Parameter	SH8.0RS	SH10RS
Input (DC)		
Recommended max. PV input power	16000 Wp	20000 Wp
Max. PV input voltage *	6	00 V
Min. operating PV voltage / Start-up input voltage	40 V	/ / 50 V
Rated PV input voltage	3	60 V
MPPT operating voltage range	40 V	- 560 V
MPP voltage range for rated power	190 V - 480 V	235 V - 480 V
No. of independent MPP inputs		4
Default No. of PV strings per MPPT	1	
Max. PV input current	64 A (16 A /	16 A/ 16 A/ 16 A)
Max. DC short-circuit current	80 A (20 A / 2	20 A/ 20 A/ 20 A)
Input / Output (AC)		
Max. AC input power from grid	14500 VA	
Rated AC output power	8000 W	10000 W 9999 W for Australia
Max. AC output apparent power	8000 VA	10000 VA 9999VA for Australia
Max. AC output current	36.4 A	45.5 A
Rated AC voltage	1 / N / PE, 220	V / 230 V / 240V
AC voltage range	154 V	′ - 276 V
Rated grid frequency	50 Hz / 60Hz	
Grid frequency range	45 Hz – 55 Hz / 55 Hz – 65 Hz	
Harmonic (THD)	< 3 % (of rated power)	
Power factor at rated power / Adjustable power factor	> 0.99 / 0.8 leading – 0.8 lagging	
Feed-in phases / connection phases	1 / 1	



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Parameter	SH8.0RS	SH10RS
Efficiency		
Max. efficiency / European efficiency	97.4% / 96.8%	97.5% / 97.1%
Protection		
Grid monitoring	Yes	
DC reverse polarity protection	Yes	
AC short circuit protection	Yes	
Leakage current protection	Yes	
Surge Protection	DC Type II / AC	C Type II **
DC switch (solar)	Yes	
PID Zero	Yes	
Battery input reverse polarity protection	Yes	
Protective Class	I	
Overvoltage Category	III for AC, II for	PV & BAT
Active Anti-Islanding Method	Frequency Shift	
Battery Data		
Battery type	Li-ion battery	
Battery voltage	80 V - 460 V	
Max. charge / discharge current	50 A*** / 50 A***	
Max. charge / discharge power	10000 W / 10000 W	
General Data		
Dimensions (W x H x D)	605 mm x 435 mm x 181 mm	
Weight	29 kç	9
Mounting method	Wall-mountin	g bracket
Topology (Solar / Battery)	Transformerless / T	ransformerless
Degree of protection	IP65	j
Operating ambient temperature range	-25°C to 60°C	
Allowable relative humidity range	0 - 100 %	
Cooling method	Natural convection	
Max. operating altitude	4000 m	
Noise (typical)	35 dB (A)	
Display	LED digtal display and LED indicator	
Communication	RS485, WLAN, Ethernet, CAN	

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Parameter	SH8.0RS	SH10RS
DI / DO	DI*1 / DO*2 / DRM0	
DC connection type	MC4(PV, Max.6mm²)/ Plug and play connector(battery, Max.10mm²)	
AC connection type	Plug and play connec	ctor (Max.16mm²)
Country of manufacture	Chin	na
Pollution degree	3	
Backup Data (on grid mode)		
Rated output power for backup load	14500 W	
Rated output current for backup load	63 A	
Backup Data (off-grid mode)		
Rated voltage	1 / N / PE, 220 V / 230 V / 240 V (±2 %)	
Frequency range	50 Hz / 60 Hz (±0.2 %)	
Total output THDv for linear load	< 2 %	
Switch time to emergency mode	< 10 ms	
Rated output power	8000 W / 8000 VA	10000 W / 10000 VA
Peak output power 13680 VA , 10s		A , 10s

^{*} Input voltage exceeding the MPPT operating voltage range triggers inverter protection.

11.2 Quality Assurance

When product faults occur during the warranty period, SUNGROW will provide free service or replace the product with a new one.

Evidence

During the warranty period, the customer shall provide the product purchase invoice and date. In addition, the trademark on the product shall be undamaged and legible. Otherwise, SUNGROW has the right to refuse to honor the quality guarantee.

Conditions

- After replacement, unqualified products shall be processed by SUNGROW.
- The customer shall give SUNGROW a reasonable period to repair the faulty device.



^{**} Only when the DC switch is set to "ON", the DC Type II is able to provide effective protection against electrical surges.

^{***} Depending on the connected battery.

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Exclusion of Liability

In the following circumstances, SUNGROW has the right to refuse to honor the quality guarantee:

- The free warranty period for the whole machine/components has expired.
- · The device is damaged during transport.
- The device is incorrectly installed, refitted, or used.
- The device operates in harsh conditions beyond those described in this manual.
- The fault or damage is caused by installation, repairs, modification, or disassembly performed by a service provider or personnel not from SUNGROW.
- The fault or damage is caused by the use of non-standard or non-SUNGROW components or software.
- The installation and use range are beyond stipulations of relevant international standards.
- The damage is caused by unexpected natural factors.

For faulty products in any of above cases, if the customer requests maintenance, paid maintenance service may be provided based on the judgment of SUNGROW.



Product data such as product dimensions are subject to change without prior notice. The latest documentation from SUNGROW should take precedence in case of any deviation.

11.3 Contact Information

In case of questions about this product, please contact us. We need the following information to provide you the best assistance:

- · Model of the device
- · Serial number of the device
- Fault code/name
- · Brief description of the problem

For detailed contact information, please visit: https://en.SUNGROWpower.com/contactUS

